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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87		ianta re, New N	Aexico 8/5	04-7088					
_	REQUEST	FOR ALLOWA							
I. Operator	TO TA	ANSPORT O	IL AND NA	TUHAL GA		·			
					Well				
WARRIOR, INC	•								
P. O. BOX 59 Reason(s) for Filing (Check proper b		MEXICO 882							
New Well	•	in Transporter of:		ci (l'ieuse expla	in)				
Recompletion		Dry Gas							
Change in Operator	Casinghead Gas	Condensate							
f change of operator give name and address of previous operator					·- ·				
I. DESCRIPTION OF WE	LL AND LEASE						···		
Lasse Name	Well No	Well No. Pool Name, Include			,	l of Lease No.			
STATE AK	3				State,	ate, Federal or Fee E-6952		-6952	
Unit Letter Eot	- 1594 ⁻	7 _ Feet From The _N	lorth I:	16-	50		East	. .	
2	0.1.7				r	eet From the		Line	
Section 3 Tow	nahip 21S	Kange 35E	, Nr	www. Lea				County	
II. DESIGNATION OF TR	ANSPORTER OF (
Name of Authorized Transporter of C	L**: 1	ensate	i	e whitess to whi				ent)	
KOCH OIL COM	PANY		Box 155	8, Bracke	nridge	, Texas	76024		
Name of Authorized Transporter of C	assinghead Gas X	M'Gas Corpo	Address (Giv	e whites s to whi	ch approved	l copy of this fo	orm is to be se	int)	
PHILLIPS 66 1	NATURAL GASEFYE	TIVE: Februa	1040 Pl	aza Offic	e Bldi	ng, Bart	lesville	e. OK 740	
f well produces oil or liquids, ive location of tanks.	Unit Sec.	1 21S 35E	is gas actuar	y comected?	When	1 ?			
this production is commingled with			ling onter num	ж:					
V. COMPLETION DATA	Oil We	ll Gas Well	Naue Walf	Workover	Deepen	Diug Book	Same Res'v	Diff Res'v	
Designate Type of Complete		i Gas wen	I New Well	wordset	Deepen	Plug Back	 Paune Ker A		
Date Spudded	Date Compl. Ready	to Prod.	Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pa			Tubing Depth				
Perforations						Depth Casing Shoe			
41.04.00000						Depth Casin	g Snoe		
1015.0175	TUBING, CASING AND								
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
. TEST DATA AND REQU	JEST FOR ALLOW	ABLE	1			<u> </u>		-	
	ter recovery of total volume	of load oil and mus	~····	· · ·			or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test		Producing Me	died (Flow, pun	τρ, gas lift, e	uc.)			
ength of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Rbis	Oil - Bbls.		Water - Bbls.			Gas- MCF		
	5 25.13 .								
GAS WELL						_		·	
Actual Prod. Test - MCF/D	Length of Test	Length of Test		Bois, Condensation NINICF			Gravity of Condensate		
esting Method (pilot, back pr.)	Tubing Pressure (Sho	Tubing Pressure (Shut-m)		Casing Pressure (Sinu-in)			Choke Size		
T ODER ATOR CERTIFIE	ELCATE OF CO.	DI LANCE	<u> </u>					•	
/I. OPERATOR CERTIF				IL CON	SERV	NOITA	DIVISIO	N	
I hereby certify that the rules and rules and rules been complied with:							3 0 19		
is true and complete to the best of			Date	Approved		MAT	9 V 13	UÜ	
12011	2		Date					TON	
			By_	By DISTRICT SUPERVISOR					
Signature M. Y. MERCHAN	IT PRE	SIDENT			DIST	KICT 1 SUP			
Printed Name	505-397-3	Tiue 596	Title						
5-26-89 Date		ephone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out to allow able on acts and reconsacted wells.
- tion it or other such changes.

