

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-6952	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator WARRIOR, INC.		8. Farm or Lease Name State AK
3. Address of Operator 21515 Hawthorne Blvd. #625, Torrance, CA 90503		9. Well No. #3
4. Location of Well UNIT LETTER J 2894.7 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 21S RANGE 35E NMPM.		10. Field and Pool, or Wildcat Eumont (Y-7R-Q)
11. Elevation (Show whether DF, RT, GR, etc.)		12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
		API# 30-025-03404	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/13-23/84

Ran pipe analysis log. Hole in casing at 1038'.  
Set bridge plug on 5½" casing at 3835'.  
Cemented down casing with 100 sx - stage squeezed to 1800#  
Drilled cut cement 793' to 1062' - pressure tested casing w/500#  
Cleaned cut to 3835'  
Perforated at 3753, 55, 60, 62, 70, 74, 76, 80, 95, 3800, 05, 10,  
with 2 holes per foot  
With packer at 3702', acidized with 2400 gals.  
Frac'd with 30,000 gals 25# Purgel + 25,000#-20/40 + 33,000#-10/20  
sand. Total load 870 bbls  
Pulled packer  
Ran 2-3/8" production tubing to 3815'; ran pump and rods  
on pump. Testing

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. T. Casler, Jr.</u>	TITLE <u>Vice President</u>	DATE <u>7-13-84</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT SUPERVISOR</u>	TITLE	DATE <u>JUL 18 1984</u>

CONDITIONS OF APPROVAL, IF ANY:

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