

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-6952

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator WARRIOR, INC.	8. Farm or Lease Name State AK
3. Address of Operator 21515 Hawthorne Blvd. #625, Torrance, CA 90503	9. Well No. #3
4. Location of Well UNIT LETTER J 2894.7 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 21S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Eumont (Y-7R-Q)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
		API# 30-025-03404	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/13-23/84

Ran pipe analysis log. Hole in casing at 1038'.
Set bridge plug on 5½" casing at 3835'.
Cemented down casing with 100 sx - stage squeezed to 1800#
Drilled cut cement 793' to 1062' - pressure tested casing w/500#
Cleaned cut to 3835'
Perforated at 3753, 55, 60, 62, 70, 74, 76, 80, 95, 3800, 05, 10,
with 2 holes per foot
With packer at 3702', acidized with 2400 gals.
Frac'd with 30,000 gals 25# Purgel + 25,000#-20/40 + 33,000#-10/20
sand. Total load 870 bbls
Pulled packer
Ran 2-3/8" production tubing to 3815'; ran pump and rods
on pump. Testing

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. T. Casier TITLE Vice President DATE 7-13-84
E. T. Casier, Sr.
ORIGINAL SIGNED BY JERRY SIXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE JUL 18 1984

CONDITIONS OF APPROVAL, IF ANY:
