

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 49 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	DST'S X

February 19, 1957

(Date)

Midland, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

The Atlantic Refining Company

(Company or Operator)

State "AK"

(Lease)

LaMance Drilling Company

(Contractor)

Well No. 3 in Lot 10 Sec. 3

T-21-S, R-35-E, NMPM, Eumont Pool, Lea County.

The Dates of this work were as follows:

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

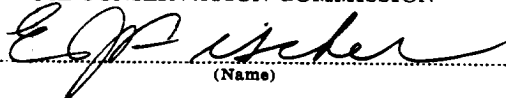
DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

DST #1, 3728-3780 - miss run. DST #2, set two 7½" Johnston packers with bottom packer at 3728'. Tested Yates 3728-3780, 5/8" BC, 5/16" TC, no WC. Tool open 1 hour and 45 minutes. Gas to surface in 4 minutes. SISP 925#. 1 hour flow test flowed at rate of 1169 MCFGPD. Shut in 30 minutes, rec 751' gas cut mud. IFP 530#. FFP 775#, SIP 1470#. Hydrostatic 2110#. DST #3, testing Yates 3787-3824'. Ran two 7½" packers with 5/8" BC, 1" TC, no WC. Tool open 1 hour with weak blow of air. Gas to surface in 25 minutes. Weak blow throughout test. Shut in 30 minutes. Pulled packer loose. Recovered 580' of slightly gas cut drilling mud. IFP 185#. FFP 235#. SIP 1100#. Hydrostatic in 2115# and hydrostatic out 2090#. DST #4, tested 7 Rivers 3884-3935, 5/8" BC, 1" TC, no WC. Set packer @ 3884', tool open 1 hour with very weak blow of air throughout test. SIBHP. Recovered 270' drilling mud and 2' oil cut drilling mud. IFP and FFP 105#. SIP 150# in 30 minutes.

Witnessed by J. C. Burkhalter (Name) The Atlantic Refining Company (Company) Dist. Drlg. Supervisor (Title)

Approved:

OIL CONSERVATION COMMISSION



(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. L. Mills

Position Regional Drilling Manager

Representing The Atlantic Refining Company

Address Box 871, Midland, Texas

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