NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico OFFICE OCC
MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 42 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well,

REPORT ON REGINNING DEPLATIONS REPORT ON RESULT OF FEST OF CASING SHUT-OFF ST OF CASING		Indicate Nature of Report by Checking E	elow	
February 19, 1957 February 19, 1957 Midland, Texas (Caste) Following is a report on the work done and the results obtained under the heading noted above at the The Atlantic Refining Company (Company of Operator) LaMance Drilling Company (Company of Operator) LaMance Drilling Company (Company of Operator) T=21=S, R=35=E, NMPM, Russort T=21=S, R=35=E, NMPM, Russort The Dates of this work were as follows: Notice of intention to do the work seed (was not) submitted on Form C-102 on Company #1, 3728-3780 - miss rum. DST #2, set two 7½ Johnston packers with bottom packer at 37. Ed Iates 3728-3780, 5/8* BC, 5/16* TC, no WC. Tool open 1 hour and 45 minutes. Gas to a function at a function of air. Gas to surface in 4 minutes. Flowed at rate of 1169 MCPGPD. Shut in these, rec 751* gas cut mud. IFP 530#. FFP 775#, SIP 1470#. Hydrostatic 2110#. DST #3, sing Iates 3787-3824.* Ran two 7½* packers with 5/8* BC, 1* TC, no WC. Tool open 1 hour as weak blow of air. Gas to surface in 2 minutes. Weak blow throughout test. Shut in 3 titles. Fulled packer loose. Recovered 580' of slightly gas cut drilling mud. IFP 185#. SIP 1100#. Hydrostatic in 2115# and hydrostatic out 2090#. DST #4, tested 7 Rivers 3935, 5/8* BC, 1* TC, no WC. Set packer & 3834', tool open 1 hour with very weak blow throughout test. SIBHP. Recovered 270' drilling mud and 2' oil cut drilling mud. IFP a 105#. SIP 150# in 30 minutes. Witnessed by J. G. Burkhalter Oll Conservation Commission I hereby certify that the information given above is true and completed. Name. Phila Machael H. L. Mills.		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		LL
Following is a report on the work done and the results obtained under the heading noted above at the The Atlantic Rafining Company (Company or Operator) LaManee Drilling Company (Contractor) T=21-S, R=35-E, NMPM, Eumont Pool, Lot 10 T=21-S, R=35-E, NMPM, Eumont Pool, Lot 10 T=21-S, R=35-E, NMPM, Eumont Pool, Countractor) The Dates of this work were as folows: Notice of intention to do the work image (was not) submitted on Form C-102 on. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED #1, 3728-3780 - miss rum. DST #2, set two 7½ Johnston packers with bottem packer at 37. ed Istes #128-3780, 5/8* BC, 5/16* TC, no WC. Tool open 1 hour and 4.5 minutes. Gas to lace in 4 minutes. SISP 925#. 1 hour flow test flowed at rate of 1169 MCFGPD. Shut in these, rec 751* gas cut mud. IFF 530#. FFP 775#, SIP 1470#. Hydrostatic 2110#. DST #3, ing Istes #737-3824*. Ran two 7½* packers with 5/8* BC, 1* TC, no WC. Tool open 1 hour with very weak blow of air. Gas to surface in 25 minutes. Weak blow throughout test. Shut in 30 ties. Pulled packer loose. Recovered 580' of slightly gas cut drilling mud. IFP 185#. SIP 1100#. Hydrostatic in 2115# and hydrostatic out 2090#. BST #4, tested 7 Rivers #3935, 5/8* BC, 1* TC, no WC. Set packer @ 3834*, tool open 1 hour with very weak blow throughout test. SIBHP. Recovered 270' drilling mnd and 2' oil cut drilling mud. IFP 185#. Witnessed by J. C. Burkhalter The Atlantic Refining Company Dist. Drlg. Supervise (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name. Adamata. H. L. Mills.				DST'S
LaMance Drilling Company or Operators LaMance Drilling Company or Operators T=2L=S , R=35=E , NMPM		February 19, 1957	ма	Land, Texas
Let 10 Lot 10	Following is a report on the work	done and the results obtained under the heading	noted above at the	
T=21_S, R=35=E, NMPM, Rumont Pool, Lea Countries of this work were as follows: Notice of intention to do the work inter (was not) submitted on Form C-102 on. Occasion of intention to do the work inter (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED #1, 3728-3780 - miss rum. DST #2, set two 7½ Johnston packers with bottom packer at 37. Red Iates 3728-3780, 5/8" EC, 5/16" TC, no WC. Tool open 1 hour and 45 minutes. Gas to face in 4 minutes. SISP 925#. 1 hour flow test flowed at rate of 1169 MCFGFD. Shut in 12. Res. rec 751' gas cut mud. IFP 530#. FFP 775#, SIP 1470#. Hydrostatic 2110#. DST #3, ing Iates 3787-3824'. Ran two 7½" packers with 5/8" BC, 1" TC, no WC. Tool open 1 hour week blow of air. Gas to surface in 25 minutes. Weak blow throughout test. Shut in 30 minutes. Pulled packer loose. Recovered 580' of slightly gas cut drilling mud. IFP 185#. SIP 1100#. Rydrostatic in 2115# and hydrostatic out 2090#. DST #4, tested 7 Rivers 193935, 5/8" BC, 1" TC, no WC. Set packer @ 3884', tool open 1 hour with very weak blow throughout test. SIBHP. Recovered 270' drilling mud and 2' oil cut drilling mud. IFP at 105#. SIP 150# in 30 minutes. Witnessed by J. G. Burkhalter The Atlantic Refining Company Dist. Drlg. Supervise (Company) I hereby certify that the information given above is true and complete the test of my knowledge. Name Dad Mull. M. L. Mills	The Atlantic Refining (Company or Oper	Company ator)	State "AK"	
T=21_S. R=35_E. NMPM. Rumont. Pool, Lee Countries of this work were as follows: Notice of intention to do the work were as follows: Notice of intention to do the work were (was not) submitted on Form C-102 on. (Cross out incorrect words) and approval of the proposed plan (was) (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED #1, 3728-3780 - miss rum. DST #2, set two 7½* Johnston packers with bottom packer at 37. red Yates 3728-3780, 5/8* BC, 5/16* TC, no WC. Tool open 1 hour and 45 minutes. Gas to face in 4 minutes. SISP 925#. 1 hour flow test flowed at rate of 1169 MDFGFD. Shut in 18. ting Iates 3787-3824'. Ran two 7½* packers with 5/8* BC, 1* TC, no WC. Tool open 1 hour a weak blow of air. Gas to surface in 25 minutes. Weak blow throughout test. Shut in 30. these. Pulled packer loose. Recovered 580' of slightly gas cut drilling mud. IFP 185#. SIP 1100#. Hydrostatic in 2115# and hydrostatic out 2090#. BST #4, tested 7 Rivers -3935, 5/8* BC, 1* TC, no WC. Set packer @ 3834', tool open 1 hour with very weak blow of throughout test. SIBHP. Recovered 270' drilling mud and 2' oil cut drilling mud. IFP at 105#. SIP 150# in 30 minutes. Witnessed by J. G. Burkhalter The Atlantic Refining Company Dist. Drlg. Supervise (Company) OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name. Anathana M. L. Mills	LaMance Drilling Comp	any , Well No 3		Sec3
Notice of intention to do the work was not) submitted on Form C-102 on	T-21-S, R-35-E, NMPM.,E	iumont Pool,	Lea	Coun
Notice of intention to do the work was not) submitted on Form C-102 on	The Dates of this work were as follows:		·	
Witnessed by J. C. Burkhalter The Atlantic Refining Company Dist. Drlg. Supervision (Name) Approved: OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name Day M. L. Mills	DETAIL #1, 3728-3780 - miss rum. ed Yates 3728-3780, 5/8" B ace in 4 minutes. SISP 92 stes. rec 751' gas cut mud.	(was not) obtained. ED ACCOUNT OF WORK DONE AND RES DST #2, set two 7½" Johnston p C, 5/16" TC, no WC. Tool open 1 5#. 1 hour flow test flowed at IFP 530#. FFP 775#. SIP 1420	ULTS OBTAINED ackers with botte hour and 45 min rate of 1169 MCI	m packer at 37 nutes. Gas to GPD. Shut in
Approved: OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name Name Name Name	DETAIL #1, 3728-3780 - miss rum. ded Yates 3728-3780, 5/8" Blace in 4 minutes. SISP 92 rtes, rec 751' gas cut mud. ing Yates 3787-3824'. Ran weak blow of air. Gas to rtes. Pulled packer loose. SIP 1100#. Hydrostatic -3935, 5/8" BC, 1" TC, no throughout test. SIBHP.	(was not) obtained. ED ACCOUNT OF WORK DONE AND RES DST #2, set two 7½ Johnston p C, 5/16 TC, no WC. Tool open 5#. 1 hour flow test flowed at IFP 530#. FFP 775#, SIP 1470 two 7½ packers with 5/8 BC, surface in 25 minutes. Weak h Recovered 580' of slightly gai in 2115# and hydrostatic out 20 WC. Set packer @ 3884', tool of Recovered 270' drilling mud and	LTS OBTAINED ackers with botte hour and 45 min rate of 1169 MCI Hydrostatic 2 TC, no WC. To low throughout te cut drilling mu 190#. DST #4, te	m packer at 37, nutes. Gas to GPD. Shut in 2110#. DST #3, nol open 1 hour est. Shut in 30 d. IFP 185#.
Approved: OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name Name Name Name	DETAIL #1, 3728-3780 - miss rum. ded Yates 3728-3780, 5/8" Blace in 4 minutes. SISP 92 rtes, rec 751' gas cut mud. ing Yates 3787-3824'. Ran weak blow of air. Gas to rtes. Pulled packer loose. SIP 1100#. Hydrostatic -3935, 5/8" BC, 1" TC, no throughout test. SIBHP.	(was not) obtained. ED ACCOUNT OF WORK DONE AND RES DST #2, set two 7½ Johnston p C, 5/16 TC, no WC. Tool open 5#. 1 hour flow test flowed at IFP 530#. FFP 775#, SIP 1470 two 7½ packers with 5/8 BC, surface in 25 minutes. Weak h Recovered 580' of slightly gai in 2115# and hydrostatic out 20 WC. Set packer @ 3884', tool of Recovered 270' drilling mud and	LTS OBTAINED ackers with botte hour and 45 min rate of 1169 MCI Hydrostatic 2 TC, no WC. To low throughout te cut drilling mu 190#. DST #4, te	m packer at 37, nutes. Gas to GPD. Shut in 2110#. DST #3, nol open 1 hour est. Shut in 30 d. IFP 185#.
OIL CONSERVATION COMMISSION to the best of my knowledge. Name Pad Mills (Name)	DETAIL #1, 3728-3780 - miss rum. ded Yates 3728-3780, 5/8" Blace in 4 minutes. SISP 92 rtes, rec 751' gas cut mud. ing Yates 3787-3824'. Ran weak blow of air. Gas to rtes. Pulled packer loose. SIP 1100#. Hydrostatic -3935, 5/8" BC, 1" TC, no throughout test. SIBHP.	(was not) obtained. ED ACCOUNT OF WORK DONE AND RES DST #2, set two 7½ Johnston p C, 5/16 TC, no WC. Tool open 5#. 1 hour flow test flowed at IFP 530#. FFP 775#, SIP 1470 two 7½ packers with 5/8 BC, surface in 25 minutes. Weak h Recovered 580' of slightly gai in 2115# and hydrostatic out 20 WC. Set packer @ 3884', tool of Recovered 270' drilling mud and	LTS OBTAINED ackers with botte hour and 45 min rate of 1169 MCI Hydrostatic 2 TC, no WC. To low throughout te cut drilling mu 190#. DST #4, te	m packer at 37, nutes. Gas to GPD. Shut in 2110#. DST #3, nol open 1 hour est. Shut in 30 d. IFP 185#.
(Name)	DETAIL #1, 3728-3780 - miss rum. ed Yates 3728-3780, 5/8" B ace in 4 minutes. SISP 92 stes, rec 751' gas cut mud. ing Yates 3787-3824'. Ran weak blow of air. Gas to stes. Pulled packer loose. SIP 1100#. Hydrostatic -3935, 5/8" BC, 1" TC, no throughout test. SIBHP. 105#. SIP 150# in 30 minutes.	(was not) obtained. ED ACCOUNT OF WORK DONE AND REST BY, set two 7½ Johnston p. C, 5/16 TC, no WC. Tool open 5.5%. I hour flow test flowed at IFP 530%. FFP 775%, SIP 1470 two 7½ packers with 5/8 BC, surface in 25 minutes. Weak by Recovered 580' of slightly gas in 2115% and hydrostatic out 2 WC. Set packer @ 3884', tool of Recovered 270' drilling mud and tes.	LTS OBTAINED ackers with botte hour and 45 min rate of 1169 MCI Hydrostatic 2 TC, no WC. To low throughout te cut drilling mo 190#. DST #4, te cen 1 hour with w 2 oil cut drill	m packer at 37, nutes. Gas to GPD. Shut in 2110#. DST #3, nol open 1 hour ist. Shut in 3 ad. IFP 185#. The sted 7 Rivers fery weak blow fing mud. IFP and the steep weak blow fing mud. IFP and the steep weak blow fing mud.
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Address......Box 871, Midland, Texas

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