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| FILE | | |
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| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRODUCTION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

| | |
|---|-----------------------------------|
| Operator Warrior, Inc. | |
| Address 125 Midland Tower, Midland, Texas 79701 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input type="checkbox"/> | Effective November 1, 1976 |
| Recompletion <input type="checkbox"/> | |
| Change in Ownership <input checked="" type="checkbox"/> | |
| Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | |

If change of ownership give name and address of previous owner

Millard Deck, P.O. Box 1047, Eunice, New Mexico 88231

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|----------------------|--|---|----------------------------|
| Lease Name State "AK" | Well No. 4 | Pool Name, Including Formation Eumont Yates 7 Rivers Queen | Kind of Lease State, Federal or Fee State | Lease No. E-6952 |
| Location | | | | |
| Unit Letter 0 ; 4214.7 Feet From The North Line and 1650 Feet From The East | | | | |
| Line of Section 3 Township 21-S Range 35-E , NMPM, Lea County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|---|--|------------------|---------------------|---------------------|--|------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line Co. | Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company | Address (Give address to which approved copy of this form is to be sent) GPM Gas Corporation EFFECTIVE February 1, 1992 14th & Washington, Odessa, Texas 79760 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit 0 | Sec. 3 | Twp. 21-S | Rge. 35-E | Is gas actually connected? Yes | When Not available |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|----------------|-----------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Reservoir | Diff. Reservoir |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depth | | |
| Perforations | | | | | | Depth Casing Shoe | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

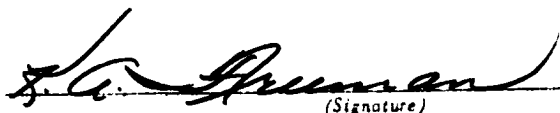
| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

PRESIDENT

(Title)

November 1, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
Orig. Signed by
Jerry E. Gorton
TITLE _____
Dist. 1, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

RECEIVED

1976

OIL CO. SUPPLY CORP.
HOBBS, N. M.