

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

UTS INTROD HODDS  
1 File

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator WARRIOR, INC.		8. Farm or Lease Name ATLANTIC STATE
3. Address of Operator P. O. Box 5315, Hobbs, New Mexico 88241		9. Well No. No. 1
4. Location of Well UNIT LETTER K 3225 North 2310 FEET FROM THE LINE AND FEET FROM THE West LINE, SECTION 3 TOWNSHIP 21S RANGE 35E NMPM.		10. Field and Pool, or Wildcat Queen Eumont Yates 7 Rivers-
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Plug back and open additional pay. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 10 - 16, 1984:

Rig up pulling unit. Pull rods, pump and tubing. Set CIBP at 3,795'. Preforated 2" spf as follows: 3,772' - 3,784'. Acidized down 2-7/8" tbg w/ 2,000 gallons containing additives. Swabbed dry. Frac'd down 2-7/8" 14,000# 20/40 and 21,000# 10/20 sand in 21,000 gallons gelled fluid. After overnight shutin, returned well to production. No test as of the filing date.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Consulting Engineer DATE May 3, 1984

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE MAY 4 1984  
CONDITIONS OF APPROVAL, IF ANY: MAY 4 1984

RECEIVED  
MAY 3 1984  
O.C.D.  
HOBBS OFF.