

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1959 FEB 2 AM 2 55

COMPANY RESLER & SHELTON  
(Address)

LEASE Atlantic State WELL NO. 1 UNIT K S 3 T 21a R 35a

DATE WORK PERFORMED Jan. 11-14, 1959 POOL Basent

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled 7 7/8" hole to 3784'. Cored 7 13/16" hole to 3870'. Ran 5 1/2" casing to 3870 and cemented with 500 sacks. After 36 hours pressured to 3000 psi. Held okay. Ran gamma neutron log and perforated 3843-55. Fractured with 12,500 gallons water and 20,000 lbs sd. Perforated 3798-3810. Fractured with 12,000 gallons water and 20,000 lbs sd. Washed hole to 3868' and set tubing @ 3800'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name [Signature]  
Position Partner  
Company Resler & Shelton

