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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. <b>E 1639</b>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Resler and Sheldon</b>		8. Farm or Lease Name <b>Wilson B State</b>
3. Address of Operator <b>314 Carper Bldg. Artesia, New Mexico</b>		9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>F</b> <b>1880</b> FEET FROM THE <b>west</b> LINE AND <b>1980</b> FEET FROM THE <b>north</b> LINE, SECTION <b>3</b> TOWNSHIP <b>21S</b> RANGE <b>35E</b> NMPM.		10. Field and Pool, or Wildcat <b>Zumont</b>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pumped 25 sacks cement down tubing placing cement across perforations. Hole filled with mud laden fluid. Knocked off 4 1/2" casing at 1100'. Pumped 25 sacks cement down the 4 1/2" after lifting it a few feet, thus placing plug in and out of stub. Pulled casing to point that bottom was 258', then pumped 25 sacks cement down casing. This was at shoe of the surface pipe. Pulled remaining 4 1/2" and set regulation marker in 10 sack surface plug. Removed material from location. Location now ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. O. Sheldon TITLE Co Owner DATE 12-30-70

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

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