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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 1639	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator <b>Resler and Sheldon</b>	8. Farm or Lease Name <b>Wilson State B</b>	
3. Address of Operator <b>314 Carper Bldg. Artesia, New Mexico</b>	9. Well No. <b>2</b>	
4. Location of Well UNIT LETTER <b>F</b> <b>1280</b> FEET FROM THE <b>west</b> LINE AND <b>1980</b> FEET FROM THE <b>north</b> LINE, SECTION <b>3</b> TOWNSHIP <b>21 S</b> RANGE <b>35E</b> NMPM.	10. Field and Pool, or Wildcat <b>Eumont</b>	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well drilled to 3896'.  $\frac{1}{2}$ " casing set at 3896' and cemented with 400 sacks. Perforated from 3818 to 3874'. Propose to place 15 sacks cement on bottom across the perforations. Will load hole with mud laden fluid, then knock off  $\frac{1}{2}$ ", hopefullu at about 1500' - just above the salt section. Will place 25 sacks cement in and out of stub, then pull casing. 25 sacks cement will be placed in and out of 8 5/8" casing which is set at 258'. 10 sacks will be used at surface to set regulation marker.

25 sacks.

25 sacks @ 50 ft if exposed

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u><i>Wes G. Allen</i></u>	Co-Owner	DATE <b>10-16-70</b>	
APPROVED BY <u><i>John J. Stoney</i></u>	TITLE <u>SECRETARY</u>	DATE <u>00</u>	
CONDITIONS OF APPROVAL, IF ANY:			

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SEP 22 1970

U.S. DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
WASHINGTON, D.C. 20250