



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

KEELER & SHELTON

(Company or Operator)

Wilson State "B"

(Lease)

Well No. 22, in Lot 6 NE 1/4 of Sec. 3, T. 21 South, R. 35 East, NMPM.

Basin Pool, Los County.

Well is 1880 feet from West line and 1980 feet from North line of Section 3. If State Land the Oil and Gas Lease No. is R-1639.

Drilling Commenced July 31, 1958 Drilling was Completed August 7, 1958.

Name of Drilling Contractor Carper Drilling Company

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until  
....., 19.....

OIL SANDS OR ZONES

No. 1, from 3818 to 28 No. 4, from.....to.....

No. 2, from 3850 to 74 No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	258				
4 1/2	9.5	"	3896				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	258	200	B-J		
7 7/8	4 1/2	2896	400	B-J		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 3850-73 w/2 bullets per foot. Fractured w/12,600 gallons water and 6000 lbs. sd.

Perf. 3818-28 and fractured w/15,000 gallons water and 15,000 lbs. sd.

Result of Production Stimulation No test prior to treatment

Depth Cleaned Out 3896

CORD OF DRILL-STEM AND SPECIAL T 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3896 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 9, 1958

OIL WELL The production during the first 24 hours was 100 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 37

GAS WELL The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1784	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt 3387	T. Montoya	T. Farmington
T. Yates 3562	T. Simpson	T. Pictured Cliffs
T. 7 River	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1784		Red bed				
1784	1900		Anhy				
1900	3387		Salt & anhy				
3387	3562		Anhy				
3562	3800		Anhy & sand				
3800	3896		Lime & sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 11, 1958

(Date)

Company or Operator RESLER & SHELDON

Address 302 Carper Building, Artesia, New Mex.

Name Elias Sheldon

Position or Title Partner