

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Realer & Sheldon

(Company or Operator)

Wilson State #

(Lease)

Well No. 3, in Lot 5 1/4 of 1/4, of Sec 3, T 21S, R 35E, NMPM.

Dumont

Pool, Lea

County.

Well is 1900 feet from north line and 660 feet from west line

of Section 3. If State Land the Oil and Gas Lease No. is 8-1639

Drilling Commenced December 1, 1958 Drilling was Completed December 8, 1958

Name of Drilling Contractor Carper Drilling Company

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3849 to 57 No. 4, from to

No. 2, from 3882 to 88 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 3899 to 3909 feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	new	271				
5 1/2	14	new	3915				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MCD GRAVITY	AMOUNT OF MUD USED
12 1/2	8 5/8	271	200	pump & plug		
7 7/8	5 1/2	3915	400	pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured 3899-3902 w/ 20,000 lbs. sd. in 15,000 gallons water.

Fractured 3882-3888 w/ 20,000 lbs. sd. in 15,000 gallons water.

Fractured 3849-3857 w/ 20,000 lbs. sd. in 15,000 gallons water.

Result of Production Stimulation Well produced 25 BOPD

Depth Cleaned Out 3915

CORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3915 feet, and from feet to feet:
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 23, 1958

OIL WELL The production during the first 24 hours was 25 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 38

GAS WELL The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.....	1779		T. Devonian.....		T. Ojo Alamo.....
T. Salt.....	1903		T. Silurian.....		T. Kirtland-Fruitland.....
B. Salt.....	3406		T. Montoya.....		T. Farmington.....
T. Yates.....			T. Simpson.....		T. Pictured Cliffs.....
T. 7 Rivers.....			T. McKee.....		T. Menefee.....
T. Queen.....			T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....			T. Gr. Wash.....		T. Mancos.....
T. San Andres.....			T. Granite.....		T. Dakota.....
T. Glorieta.....			T.		T. Morrison.....
T. Drinkwater.....			T.		T. Penn.....
T. Tubbs.....			T.		T.
T. Abo.....			T.		T.
T. Penn.....			T.		T.
T. Miss.....			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1779		Red Bed				
1779	1903		Anhydrite				
1903	2161		Salt				
2161	3406		Anhydrite & Salt				
3406	3777		Anhydrite				
3777	3915		Lime & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 24, 1958

Company or Operator Decker & Sheldon
Name Elias A. Sheldon

Address 302 Carper Bldg., Artesia, N.M.
Position or Title Partner