

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-8241

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name A
2. Name of Operator Ernie L. Hegwer Company	8. Farm or Lease Name State 334
3. Address of Operator P.O. Box 1637 Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 21-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Eumont - Yates
15. Elevation (Show whether DF, RT, GR, etc.) 3588 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1/23/85 Rig up Baber Well Service, stand production string in derrick, run bridge plug on 2-7/8 frac string and set @ 3824'. Shutdown.
- 1/24/85 Set packer @ 3640' and frac 3740 - 3796 with 20,000 gls. 2% KCL gell water. 18,200# 20/40 9000# 10/20 Avg. 13.5 BPM @ 3200#. Shut well in. Shut Down.
- 1-25-85 Retrieve 25' of frac sand off bridge plug, retrieve packer, trip tools and frac string out. Run production string. Seat nipple @ 3879'. 124 jts. 2-7/8" 24' subs. Pump shoe @3879. Run rods begin load recovery.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Operator DATE Feb. 2, 1985

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE FEB 13 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 12 1985

C.C.S.
HOLDS OFFICE