STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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. CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-103 Revised 10-1-7

SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS OF THE CANADA STATE COMPANY FINE L. Hegwer Company Fraic L. Hegwer Com	FILE U.S.O.S.			,	Sa. Indicate Type o	f Lease
SUNDRY NOTICES AND REPORTS ON WELLS Section Section	<u> </u>	•			5, State Oil & Gas	Lease No.
State 334 None of Copenies Ernie L. Hegwer Company State 334 P.O. Box 1637 Hobbs, NM 88240 10. Field and Pool, or widon Eumont — Yates East	(DO NOT US	SUNDRY NO E THIS FORM FOR PROPOSAL USE "APPLICATION FO	TICES AND REPORTS C	ON WELLS G BACK TO A DIFFERENT RESERVOIR SUCH PROPOSALS.)		Name
Ernie L. Hegwer Company Ernie L. Hegwer Company State 334 Addition P.O. Box 1637 Hobbs, NM 88240 L. Common of Mell L. Field and Pool, or Wilden L. Common of Mell L. Field and Pool, or Wilden L. Common of Mell L. Field and Pool, or Wilden L. Common of Mell L. Field and Pool, or Wilden L. Common of Mell L. Field and Pool, or Wilden L. Common of Mell L. Field and Pool, or Wilden L. Common of Mell L. Field and Pool, or Wilden L. Common of Mell L. Field and Pool, or Wilden L. Common of Mell L. Field and Pool, or Wilden L.	WELL X	448 O	THE#-			
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P.O. Box 1637 Hobbs, NM 88240 1. Location of Well			oany ————————————————————————————————————			334
Eddie W. Sery Lead of Wolf and Poly, and Poly			SS NM 882⊿∩		1	
THE East 1881, 1881, 1881 1881 21-5 1882 GL Lea 1882 G			08; NH 00240			
15. Flewtion (Show werker DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: ***COMMAND ARMSON** ***COMMA	UNIT LETTER	A 660	FEET FROM THE Nort	h LINE AND 660	Eumont	- Yates
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: ***CHANGE PLANS** PLUC AND ABANDON					V////////	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUB				her DF, RT, GR, etc.)		
TEMPORABILY ASSESSMENT	16.	- ·		e Nature of Notice, Repo	ort or Other Data SEQUENT REPORT OF:	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) see note 103. 1/23/85 Rig up Baber Well Service, stand production string in derrick, run bridge plug on 2-7/8 frac string and set @ 3824'. Shutdown. 1/24/85 Set packer @ 3640' and frac 3740 - 3796 with 20,000 gls. 2% KCL gell water. 18,200# 20/40 9000# 10/20 Avg. 13.5 BPM @ 3200#. Shut well in. Shut Down. 1-25-85 Retrieve 25' of frac sand off bridge plug, retrieve packer, trip tools and frac string out. Run production string. Seat nipple @ 3879'. 124 jts. 2-7/8" 24' subs. Pump shoe @3879. Run rods begin load recovery. 1-25-85 Retrieve 25' of frac sand off bridge plug, retrieve packer, trip tools and frac string out. Run production string. Seat nipple @ 3879'. 124 jts. 2-7/8" 24' subs. Pump shoe @3879. Run rods begin load recovery.	TEMPORARILY ABAH	DON _		COMMENCE DRILLING OPMS.	PLUG AP	=
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gell water. 18,200# 20/40 9000# 10/20 Avg. 13.5 BPM @ 3200#. Shut well in. Shut Down. 1-25-85 Retrieve 25' of frac sand off bridge plug, retrieve packer, trip tools and frac string out. Run production string. Seat nipple @ 3879'. 124 jts. 2-7/8" 24' subs. Pump shoe @3879. Run rods begin load recovery. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 18.2 Line S. Laguer 1985 Eddie W. Seay FEB 1 3 1985	1/23/85	Rig up Baber bridge plug	Well Service, s on 2-7/8 frac st	tand production s ring and set @ 38	string in derric 324'. Shutdown.	k, run
tools and frac string out. Run production string. Seat hippie @ 3879'. 124 jts. 2-7/8" 24' subs. Pump shoe @3879. Run rods begin load recovery. :8.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. :8.2 hereby certify that the information above is true and complete to the best of my knowledge and belief. **Eddie W. Seay* FEB 1 3 1985	1/24/85	gell water.	18,200# 20/40 9	3740 - 3796 with 000# 10/20 Avg. 1	20,000 gls. 2% L3.5 BPM @ 3200#	KCL •
Eddie W. Seay FEB 1 3 1985	1-25-85	tools and fr @ 3879'. 12	ac string out. 4 jts. 2-7/8" 24	Run production St	tring. Seat hip	bre
Eddie W. Seay FEB 1 3 1985						
Eddie W. Seay FEB 1 3 1985	is. I hereby certif	ly that the information abo	ve is true and complete to the t	owat of my knowledge and belief.		
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