STATE OF NEW MEXICO

CHERGY AND MINERALS DEPARTMENT

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DIST # IN VT 10H				
IANTA FE				
716		<u> </u>		
U 4.U.8.				
LAND OFFICE				
TRANSPORTER	OIL			
	OAS			
OPERATOR				
PROBATION OFFICE				
Chaigiot				

OIL CONSERVATION DIVISION P. O. DOX 2088

	V 6.0.6. LAND OFFICE		V MEXICO B 7501 R allowable		
	AND OPERATOR PROPATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
٠.	Ernie L.Hegwe	er			
	P.O. Box 24		88240		
	Reason(s) for liling (Check proper box		Other (Please explain)		
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	77 1		
	If change of ownership give name and address of previous owner	Superior Oil Compar	ıy P.O. Box 1900 Mi	dland, Texas 79702	
3).	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Leas	• Lease No	
	State 334	1 Eumont Yat	Ces State, Federa	olorFee State	
	Unit Letter A ; 60	50 Feel From The North Lin	e and 660 Feet From	The East	
	Line of Section 3 To	mship 21S Range	35E , NMPM, Lea	County	
٠.	DESIGNATION OF TRANSPOR	OF CONDENSATE CONTROL OF CONDENSATE CONTROL OF CONTROL CONTROL OF	Address (Give address to which appro	ved copy of this form is to be sentj	
	Name of Authorized Transporter of Car		Address (Give address to which appro	,	
	Phillips Petroleum If well produces oil or liquide, give location of tanks.	Company Unit Sec. Twp. Rge. A 3 21S 35E		<u>roup Bartlesville OK</u> 74004 1956	
٠.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	**ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	·	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
		C. L. C. L. C. L. C. L. C.	DEDTH CET		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	3.010	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
·		OR ALLOWABLE (Test must be a		and must be equal to or exceed top allow	
	TEST DÂTA AND REQUEST FOLL WELL. Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load oil of the for full 24 hours) Producing Method (Flow, pump, gas i	and must be equal to or exceed top allow	
•••	TEST DATA AND REQUEST FOIL WELL. Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of socal volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas l	and must be equal to or exceed top allowift, etc.) Choke Size	
•	TEST DÂTA AND REQUEST FOLL WELL. Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load oil of the for full 24 hours) Producing Method (Flow, pump, gas i	and must be equal to or exceed top allowift, etc.)	
	TEST DÂTA AND REQUEST FOIL WELL. Dute First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	fter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas i Casing Pressure Water-Bbls.	and must be equal to or exceed top allowift, etc.) Choke Size Gae-MCF	
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	fter recovery of sotal volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas i Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	and must be equal to or exceed top allowift, etc.) Choke Size	
	TEST DATA AND REQUEST FOOL WELL. Dute First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Lesting Method (piros, back pr.)	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bble. Length of Test Tubing Pressure (Shut-in)	fter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas i Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	and must be equal to or exceed top allow ift, etc.) Choke Size Gae-MCF Gravity of Condensate Choke Size	
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIAN	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	feer recovery of social volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure) Water-Bbls. Bbis. Condensate/MMCF Sing Pressure (Shut-in)	and must be equal to or exceed top allow ift, etc.) Choke Size Gae-MCF Gravity of Condensate Choke Size	
	TEST DATA AND REQUEST FOIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Testing Method (piror, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Division have been complied with	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation	fter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas i Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Seling Pressure (Shat-in) OIL CONSERVA APPROVED ORIGINAL SIGNE	and must be equal to or exceed top allowift, etc.) Choke Size Gae-MCF Gravity of Condensate Choke Size TION DIVISION 1983	
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	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Division have been compiled with above is true and complete to the Owner April 27, 1983	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bble. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation and that the information given best of my knowledge and belief.	Ster recovery of social volume of load off or he for full 24 hours	and must be equal to or exceed top allow if, etc.) Choke Size Gae-MCF Gravity of Condensate Choke Size TION DIVISION DBY JERRY SEXTON SUPERVISOR compliance with RULE 1104, wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111. uet be filled out completely for allowed.	

