

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8241

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Ernie L. Hegwer 3. Address of Operator P.O. Box 24 Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 21S RANGE 35E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3588 GL	7. Unit Agreement Name A 8. Farm or Lease Name State 334 9. Well No. No. 1 10. Field and Pool, or whatcat Eumont Yates 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/28 Flush casing & perforations with 30 BBLS 2% KCL - shut well in.
4/29 Acidize existing perforations with 500 gals 15% NEFE acid, flush with 10 BBLS 2% KCL. - shut well in.
4/30 Commence recovering 52 BBLS acid water, flush.
5/1 (24 Hours) recovering load - (20 BBLS recovered) 100% acid water, flush.
5/2 (24 Hours) recovering load - (20 BBLS recovered) 100% acid water, flush.
5/3 Recovering load - (17 BBLS recovered) 60% water, 40% oil
5/4 Start production Test.
24 Hours. 5 1/2 BBLS. oil -0- water
5/5 5 BBLS. oil 1/2 BBL. water
5/6 5 BBLS. oil 1/2 BBL. water
5/7 5 BBLS. oil 1/2 BBL. water
5/8 5 BBLS. oil 1/2 BBL. water

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ernie L. Hegwer TITLE Operator/Owner DATE 5/9/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 7 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 11 1983

O.C.D.
HOMES OFFICE