Submit to appropriate District Office as per Commission Rule	Form C-103 (Revised 3-55)
	": 1J
LEASE <u>State "334"</u> WELL NO. <u>1-334</u> UNIT <u>A S 3 T</u> DATE WORK PERFORMED <u>December 15, 1955</u> POOL <u>Eumont (011)</u>	GNATED 35-1
This is a Report of: (Check appropriate block) Results of Tes Beginning Drilling Operations Remedial Wor Plugging Other	st of Casing Shut-off k

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded: 2:00 PM 11-25-55

Ran 7" OD, 20%, J-55, STMC, R-2 Casing to 3930', comented w/250 sax plus 1% Calcium Chloride. Plug down @ 9:55am 12-18-55. Installed BOP, tested Both rams w/1000% for 15 mins, OK.

Rem Water shut eff test on casing perfs from $3844-45^{\circ}$, v/4 jets, by Johnston tester on $3\frac{1}{2}^{\circ}$ NP, dry, set Pkr @ 3825 v/Anchor to 3845° . T.O. @ ll:17pm l2-16-55 for 60 mins, moderate blow thruout test. Rec 40' load cil, no mud, no water, pressures Of, test OK.

Perforated 8 jets/ft from 3844' - 3858' now completing.

FILL IN BELOW FOR REMED	IAL WORK REPORTS	ONLY		
Original Well Data:				
DF Elev. TD H	PBD Prod. Int	. Com	Compl Date	
Tbng. Dia Tbng Depth	Oil String Dia		Oil String Depth	
Perf Interval (s)	<u> </u>	· · · · · · · · · · · · · · · · · · ·	<u> </u>	
Open Hole Interval	Producing Formation	on (s)		
RESULTS OF WORKOVER:		BEFORE	AFTER	
Date of Test				
Oil Production, bbls. per day		·		
Gas Production, Mcf per day		- مور با با المراجع ا		
Water Production, bbls. per d	ay	- De la companya da la company		
Gas-Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per da	ay			
Witnessed by		**************************************		
		(Company)		
OIL CONSERVATION COM	above is tr my knowled	ertify that the info ue and complete dge. <u>man High</u> (Petroleum Engin	to the best of Jerman High)	
Date DEC 23 5	Company	The Superior Gi		