

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| E-8241 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator Ernie L. Hegwer | | 8. Farm or Lease Name State 334 |
| 3. Address of Operator P. O. Box 24 | | 9. Well No. No. 2 |
| 4. Location of Well UNIT LETTER <u>B</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21-S</u> RANGE <u>35-E</u> N.M.P.M. | | 10. Field and Pool, or Wildcat Eumont |
| 15. Elevation (Show whether DF, RT, GR, etc.) | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

8-7-81 Rig up Cobra Well Service. Pull 151 3/4" rods. Shut well in.

8-8-81 Pull 122 jts. 2-3/8" tubing, Seating Nipple, Perforated Nipple, 1 jt. Mud Anchor. Run 115 jts. with Baker Model R Packer, set Packer. Load backside with 10 lb. Brine, pressure to 500 lbs. Frac Perforations with 30,0000 gals. gelled water with all fluids containing 2% KCL and Clay Stabilizers. Shut well in.

8-9-81 Swab well, no fluid. Trip tubing, run 122 jts. 2-3/8" tubing with seating nipple, perforated nipple, 1 jt. Mud Anchor. Run new pump and 151 3/4" rods. Hang well on. Commence load recovery.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ernie L. Hegwer TITLE OPERATOR DATE 8/27/81

APPROVED BY Don Sexton TITLE Don Sexton DATE 8/27/81

CONDITIONS OF APPROVAL, IF ANY:
Don Sexton

100-1-200

AUG 27 1981

U.S. DEPARTMENT OF JUSTICE