

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE SUPERIOR OIL COMPANY - MIDLAND, TEXAS  
(Address)

LEASE State "334" WELL NO. 2-334 UNIT B S 3 T 21-S R 35-S  
DATE WORK PERFORMED January 5, 1956 POOL Eumont (oil) UNDESIGNATED

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded: 7:30 PM, December 17, 1955

Ran 7" OD, 20#, J-55, STAC, R-2 Casing to 3956', cemented with 250 sac plus 1# CC. Plug down @ 10:43 pm 1-5-56. Installed BGP, tested both runs w/1000# for 15 mins, OK. With 6-1/8" bit & 3 1/2" IF cleaned out to 3920' with mud. Perforated 4 holes in casing @ 3862-63 for casing shut off test. On 3 1/2" IF dry, ran Johnston Test tool to 3868 w/hookwall packer set @ 3852. Tool open @ 4:24am (1-7-56) for 60 mins. Strong blow w/GTS 3 mins, GTHM. Rev out 1000' Oil / 260' MUDGUM, sty 40.2° corr, no water, FHP 75-850#, 30 min SHHP 1305#, perforated 8 jets/ft 3862-78. Ran 2 1/2" tubing to 3885', pkr set @ 3782. Displaced mud to oil.

Swabbed 17 BO in 1 hour & well started flowing.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

| RESULTS OF WORKOVER:            | BEFORE          | AFTER |
|---------------------------------|-----------------|-------|
| Date of Test                    | _____           | _____ |
| Oil Production, bbls. per day   | _____           | _____ |
| Gas Production, Mcf per day     | _____           | _____ |
| Water Production, bbls. per day | _____           | _____ |
| Gas-Oil Ratio, cu. ft. per bbl. | _____           | _____ |
| Gas Well Potential, Mcf per day | _____           | _____ |
| Witnessed by _____              | (Company) _____ |       |

OIL CONSERVATION COMMISSION

Name C. M. Keady  
Title Engineer District 1  
Date JAN 12 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name D. H. Collins, Jr. (D.H. Collins, Jr.)  
Position District Petroleum Engineer  
Company The Superior Oil Company