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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-8241	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator The Superior Oil Company		8. Farm or Lease Name State "334"
3. Address of Operator P. O. Box 71, Conroe, Texas 77301		9. Well No. 3
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21S</u> RANGE <u>35E</u> N.M.P.M.		10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3587' GL, 3599' RT		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Plug Back in Same Zone</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is presently completed in Seven Rivers formation from perfs 3814-3824' and has been temporarily abandoned since 1979. This proposal is to squeeze existing perforations and recomplet higher in same zone from 3722-3781' O/A.

#### PROPOSED PROCEDURE

1. Rig up; use 9# brine water for workover fluid.
2. Set wire-line cement retainer @ 3800'.
3. Test 2½" TBG work string to 5000# & casing w/1000#.
4. Squeeze perfs 3814-3824' w/200 sxs cement.
5. Perforate from 3722-3781' O/A.
6. Run 2½" TBG & set on Baker "R" pkr. @ 3700'±.
7. Acidize w/2000 gals. 10% MCA.
8. Test well.

Expected starting date: 5-19-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. Bannantine G. Bannantine TITLE Regulatory Group Mgr. DATE 5-13-80

APPROVED BY John R. [Signature] TITLE John R. [Signature] DATE 5-13-80

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 15 1980

JUL 10 1980

*[Handwritten signature]*