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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-8241	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator The Superior Oil Company		8. Farm or Lease Name State "334"
3. Address of Operator Post Office Box 71, Conroe, Texas 77301		9. Well No. 3
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Eumont (Oil)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Squeezed Perfs 3852' - 3864' and re-perforated higher in same Seven Rivers Oil Sand from 3814' - 3824'.

1. Rigged up Clarke Well Service, 12-28-77; pulled rods pump & tubing.
2. Set Hall EZ-SV cmt. ret. w/wire-line @3840'.
3. Squeezed perfs 3852' - 3864' w/195 sx Class "C" cmt w/additives to 3100#.
4. Spotted Hytex pill from 3712' - 3835'.
5. Perforated w/4" csg. gun from 3814' - 3824' w/1 hole/ft. on 0° phasing.
6. Ran 2 7/8" tbg. w/Bkr. "R" pkr. & set w/TP @3.710'.
7. Hall frac'd w/19680 gals & 12680# sand using 2000 gals. acid spear-head, avg.press. 3100#.
8. Pulled out hole w/tbg, removed pkr.
9. Ran 2 7/8" tbg w/TP @3832' & pump shoe @3824'.
10. Ran rod & pump and started well pumping 1-5-78.

Well is now pumping @ 3 bbls load water per 24 hrs. with approx. 597 bbls left to recover, 1-23-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. L. King TITLE Senior Engineering Assistant DATE February 7, 1978

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]  
CONDITIONS OF APPROVAL, IF ANY: [Signature]

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FEB 9 1978

OIL CONSERVATION COMM.  
HOBBS, N. M.