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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8241
7. Unit Agreement Name
8. Name of Lease Name STATE "334"
9. Well No. 3
10. Field and Pool, or Wildcat Eumont (Oil)
11. Elevation (Show whether DF, RT, GR, etc.) 3587' GL, 3599' KB
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO FILL OR TO DEPLET OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator The Superior Oil Company
Address of Operator Post Office Box 71, Conroe, Texas 77301
Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 21S RANGE 35E NMPM.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is now completed in Seven Rivers Sand thru perms. 3852' - 3864'. This proposal is to squeeze off the existing perms and complete higher in same Seven Rivers Sand from 3814' - 3824'.

### PROPOSED PROCEDURE:

1. Rig up and pull rods, pump & tbq.
2. Run wire-line set cmt retainer & sting into w/2 7/8" tbq.
3. Squeeze perms. 3852' - 3864' w/100 sxs LWL cmt. followed w/100 sxs neat cmt. w/3# sand per sx.
4. Spot 5 bbl. Hytex Pill from 3814' - 3824'.
5. Perforate w/4" csg. gun from 3814' - 3824' (Seven Rivers Oil Sand).
6. Run 2 7/8" tbq. w/packer and swab test well.
7. Frac w/20,000 gals & 32,000 # sand using 2000 gals acid spear-head.
8. Run rods and pump; put well on production.

Expected Starting Date: December 12, 1977

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. L. King G. L. King TITLE Senior Engineering Assistant DATE December 1, 1977

Witnessed by

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 16 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.