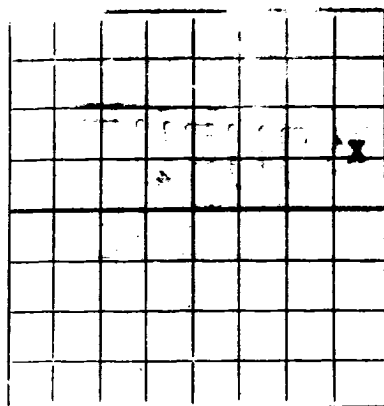




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DISTRICT OFFICE OCC
1986 APR 9 AM 7:21

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Superior Oil Company

State "334"

(Company or Operator)

(Lease)

Well No. 3-334, in Lot 8 $\frac{1}{4}$ of 3 $\frac{1}{4}$ of Sec. 3, T. 21S, R. 35E, NMPM.

Kumout (Oil)

Pool,

Lea

County.

Well is 1980 feet from North line and 330 feet from East lineof Section 3. If State Land the Oil and Gas Lease No. is E-8241Drilling Commenced March 16, 1986 Drilling was Completed April 1, 1986Name of Drilling Contractor Western Drilling CompanyAddress Odessa, TexasElevation above sea level at Top of Tubing Head 3588. The information given is to be kept confidential until
-----, 19-----

OIL SANDS OR ZONES

No. 1, from 3811 to 3841 No. 4, from ----- to -----No. 2, from 3850 to 3870 No. 5, from ----- to -----

No. 3, from ----- to ----- No. 6, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet. -----

No. 2, from ----- to ----- feet. -----

No. 3, from ----- to ----- feet. -----

No. 4, from ----- to ----- feet. -----

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.5#	New	317	Float	----	None	Protect Fresh water sands
7"	20#	New	3922	Float	-----	3852-64	Protect Oil sands

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	317	225	Pump & Plug	----	-----
8-3/4"	7"	3922	250	Pump & Plug	----	-----

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perfor 3852-64' w/250 gals mud acid & followed w/5000# sand & 5000 gals Control-Frac.Result of Production Stimulation Flowed 188 BOPDDent Cleaned Out TD 3922
PTD 3897

REPORT OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to TD 3922 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to Producing April 1, 19 56

OIL WELL: The production during the first 24 hours was 188 barrels of liquid of which 99.7 % was oil; -0- % was emulsion; -0- % water; and 0.3 % was sediment. A.P.I. Gravity 40.1°

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. <u>1740</u>	T. Devonian _____	T. Ojo Alamo _____
T. Salt <u>1950</u>	T. Silurian _____	T. Kirtland-Fruitland _____
B. Salt <u>3285</u>	T. Montoya _____	T. Farmington _____
T. Yates <u>3477</u>	T. Simpson _____	T. Pictured Cliffs _____
T. 7 Rivers _____	T. McKee _____	T. Menefee _____
T. Queen _____	T. Ellenburger _____	T. Point Lookout _____
T. Grayburg _____	T. Gr. Wash _____	T. Mancos _____
T. San Andres _____	T. Granite _____	T. Dakota _____
T. Glorieta _____	T. _____	T. Morrison _____
T. Drinkwater _____	T. _____	T. Penn _____
T. Tubbs _____	T. _____	T. _____
T. Abo _____	T. _____	T. _____
T. Penn _____	T. _____	T. _____
T. Miss _____	T. _____	T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<u>-0-</u>	<u>1740</u>	<u>1740</u>	<u>Redbeds & sand</u>				
<u>1740</u>	<u>1950</u>	<u>210</u>	<u>Anhydrite</u>				
<u>1950</u>	<u>3285</u>	<u>335</u>	<u>Salt & anhydrite</u>				
<u>3285</u>	<u>3477</u>	<u>192</u>	<u>Anhydrite & dolomite</u>				
<u>3477</u>	<u>3717</u>	<u>240</u>	<u>Anhydrite, sand & dolo</u>				
<u>3717</u>	<u>3922</u>	<u>205</u>	<u>sand, dolo & shale</u>				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

D. H. Collins Jr. April 6, 1956 (Date)

Company or Operator THE SUPERIOR OIL COMPANY Address MIDLAND, TEXAS

Name (D.H. Collins, Jr.) Position or Title Petroleum Engineer