Submit 5 Cories
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Azzec, NM 87410 DECHECT FOR ALLOWARIE AND AUTHORIZATION

I.						AUTHORI					
I. TO TRANSPORT OIL AN						Well API No.					
Hal J. Rasmussen Operating, Inc.							3	D-025-03422			
310 W. Wall; Suite	906; Mid	land,	Texa	s 7970			 				
Reason(s) for Filing (Check proper box) New Well	^	ange in Tr		af:	☐ Ou	et (Please expl	ain)				
Recompletion	Oil		гашироги ту Саз								
Change in Operator	Casinghead G	_	codensa	,							
If change of operator give name					W. Wall:	Suite 2	200: Mid	lland, Tex	as 79	701	
II. DESCRIPTION OF WELL											
Shell State	Well No. Pool Name, Including						Lease No. B-1399				
Location		<u></u>				Asso	-			1377	
Unit Letter M	:660	F	eet Pron	n The	South U	e and587	Fo	et From The	West	Цпе	
Section 7 Township	218	R	Ange	35E	, N	мрм.		Le	a	County	
III. DESIGNATION OF TRANS				NATU					·		
Name of Authorized Transporter of Oil Or Condensate						Address (Give address to which approved copy of this form is to be sent)					
Enron 612/12 ading and Transportation Co.								n, Texas 77251-1188			
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
if well produces oil or liquids, give location of tanks.	Unit Se	с Т 13	w p. 215	Rge. 34E	Is gas actual	y connected?	NO When	7			
if this production is commingled with that f	rom any other l	ease or por	ol, give	comming	ing order num	ber:					
IV. COMPLETION DATA			_,		· · · · · · · · · · · · · · · · · · ·			,			
Designate Type of Completion -	· (X)	il Well	<u> </u>	s Well	New Well	Workover	Deepen	Plug Back Sar	ne Rea'v	Diff Res'v	
Data Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casing Shoe			
TUBING, CASING AND						NG RECOR	מו	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES					L				5.11.24 have		
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
GAS WELL					1			······································			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE							UCEDY	ATION	MOL		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION JAN 1 1 1992						
is true and complete in the best of my knowledge and belief.					Date Approved						
Muhar / Su						, ,					
Signature Michael P. Jobe Agent					By_	QRIGI	NAL SIGNI DISTRICT	D BY JERRY I SUPERVISO	R	<u></u>	
Printed Name Title 12/29/93 (915) 687-1664					Title)					
Date			none No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.