GTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OIL CONSERVA P. O. BO SANTA FE, NEW	C 2088	Form C-104 Revised 10-1-78
FANTA FU	SANIA FE, NEW	MEXICO	
LAND OFFICE	REQUEST FOR		
DPERATUR PRONATION OFFICE	AN AUTHORIZATION TO TRANSP		
Marks & Garner Product	ion Company		
c/o Oil Reports & Gas	Services, Inc., P. O. Box	763, Hobbs, NM 88241	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well Recompletion Change in Ownership	Cil XX Dry Gas Casinghead Gas Condens		
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND Lease Name Shell State	LEAC Well No. Pool Name, Including Fo 1 Wilson Yates So		Lease No. I or Fee State B-1399
1 -	1980 Feet From The South Line	and <u>1980</u> Feet From	The West
Line of Section 7 T.	mship 21S Range	35Е , ММРМ, Цеа	County
None of Authorized Transporter of Cl		Address forve datess to which appro	
Tesoro Crude Oil Compa Name of Authorized Transporter of Co None	INY asinghead Gas of Dry Gas	8700 Tesoro Drive, San Address (Give address to which appro	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 7 21S 35E	Is gas actually connected? Wh NO	en
If this production is commingled w . COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	ion – (X)		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Lievations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE			
. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be of	1 fter recovery of total volume of load oil pth or be for full 24 houre)	and must be equal to or exceed top allow
OIL WFLL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas 1	ifi, elc.)
Length of Test	Tubing Pressure	Casing Presswe	Choke Size
Actual Prod. During Test	Cil-Bils.	Water-Bbis.	Gas+MCF
		l	
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Teeling Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chot • Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	
		APPROVED MAY 7	1984
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JIERRY SEXTON DISTRICT I SUPERVISOR	
		This form is to be filed in	compliance with MULE 1104.
Donne Jalles		If this is a request for all	pwable for a newly drilled or deepene penied by a tabulation of the deviatio
(Signature) Agent		tests taken on the well in accolute with not congletely for allow	
(Tule) 5/4/84		able on new and recompleted	wells. 11, 111, and VI for changes of owned artse, or other such change of condition
	(Date)	11	and he filed for each pool in multipl