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## OIL CONSERVATION DIVIS! V P. O. BOX 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  Marks & Garner Production Company			
Marks & Garner Pr	oduction Company		
c/o Oil Reports &	Gas Services, Inc., P. 0	Box 763, Hobbs, New Mex	xico 88241
New Well	Change in Transporter of:	Other (Please explain)	
Hecompletion V	CII Dry G	<b>汽</b>	11/1/83
Change in Ownership(X)	Casinghead Gas Conde	ensate	
I change of ownership give name and address of previous owner	Kaiser-Frances Oil Co.,	P. O. Rox 35528, Tulsa,	OK 74135
DESCRIPTION OF WELL AND	Vell No.   Pool Name, Including F	Formillon   Fried of Lease	
Shell State		State, Federal or Fee	
Location	1980 Feet From The South Lit	1000	**
7 _			
Line of Section / To	ownship 21S Range	35E , NMPM, Lea	County
ESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS   Address (Give address to which appro	ved copy of this form is to be sent)
Texas-New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas or Dry Gas		P. O. Box 2528, Hobbs, NM 88241 Address (vice address to which approved copy of this form is to be sent)	
None			
If well produces oil or liquids, give location of tunks.	Unit   Sec.   Twp.   Rge.	No	
this production is commingled w	ith that from any other lease or pool,		
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff, Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.,	*!ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		1	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be of able for this de	fier recovery of socal volume of load oil in the pith or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)
_ength of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water-Bbls.	Gg*•MCF
Actual Prod. During Teet	OII-Bbls.	wdier-ppis.	GG- MCI
GAS WELL			
Actual Frod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
eeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	ION DIVISION
hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given love is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRY SEXTON	
		11	
Donn leles (Signature)		If this is a request for allowable for a newly drilled or despened	
• •	•	tests taken on the well in accor-	dance with RULE 111.
Agent (Tule)		able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner.	
11/3/83		well name or number, or transporter or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed walts.