

Santa Fe, New Mexico

OLD WELL DRILLED DEEPER

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 840 ACRES
LOCATE WELL CORRECTLY

Wilson Oil Co.

(Company or Operator)

Shell - State

(Lease)

Well No. 2, in SE ¼ of SW ¼, of Sec. 7, T. 21, R. 35, NMPM.

Wilson

.Pool.

Lea

County.

Well is 4620 feet from N line and 330 feet from East line

of Section.....7..... If State Land the Oil and Gas Lease No. is.....B-1399

Drilling Commenced 3-11, 19 53 Drilling was Completed 3-19-, 19 53

Name of Drilling Contractor..... Company tools.....

Address.....

Elevation above sea level at Top of Tubing Head.....3684..... The information given is to be kept confidential until
....., 19.....

No. 1, from 3870 to 3876 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 3882 - 3890 to feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from.....to.....feet.

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5"	14.00	New	480	Baker			Liner

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
6 1/2	5"	3901	100	Haliburton		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

500 Gallons Mud Acid

Casing perforated 3871 -76 4 shots per ft. Reshot 3870 - 75 4 shots per foot.

Result of Production Stimulation..... per foot.

.....Depth Cleaned Out.....

BOARD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 3866 feet to 3902 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....3-24-....., 1953.

OIL WELL: The production during the first 24 hours was.....135.....barrels of liquid of which.....100.....% was oil;~~22~~.....% was emulsion;~~22~~.....% water; and.....~~22~~.....% was sediment. A.P.I. Gravity.....27.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... 3295	T. Montoya.....	T. Farmington.....
T. Yates..... 3497	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers..... 3800	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3866	3878	12	Lime Stain				
3878	3902	24	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Wilson Oil Co. Address Box 1436, Artesia, New Mex.
Name W. Harry P. Paul Position or Title Vice President