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HOBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
Mar 24 11 50 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B 1399
7. Unit Agreement Name
8. Farm or Lease Name Shell-State
9. Well No. 3
10. Field and Pool, or Wildcat Wilson
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Shut in
2. Name of Operator Wilson Oil Company
3. Address of Operator P. O. Box 457, Artesia, New Mexico
4. Location of Well UNIT LETTER L , 1980 FEET FROM THE S LINE AND 587 FEET FROM THE 7 LINE, SECTION 21S TOWNSHIP 34E RANGE 1E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3697 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was drilled to 3862' with PB 3783' - 7" casing set at 3658' with 150 SX cement - 5" liner 3595' - 3848' with 500 SX

The well was shut in 1961. The well is located on 40 acre tract Unit L with producing well #14 Shell-State

Permission is requested to plug and abandon the well as follows

15 SX cement plug 3650 - 3783'
 20 SX " " at top 7" casing
 20 SX " " at top salt 1825' (unless 7" is shot off at or above this point)
 25 SX " " across surface casing 127'
 10 SX " " at surface with regulation marker
 8 1/2 - 9' Native mud between cement plugs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Raymond J. Hart TITLE Vice President DATE December 1, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: