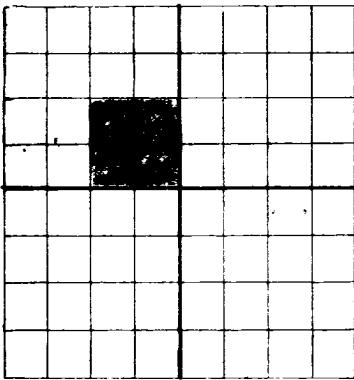
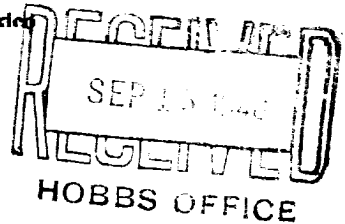


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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE
WELL RECORDAREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Wilson Oil Company Box 927 Santa Fe, New Mexico
Company or Operator Address
State B-1399 Well No. 7 in SE NW of Sec. 7, T. 21 S
Lease
R. 35 E N. M. P. M. West Eunice Field, Lea County.
Well is 1980 feet south of the North line and 3300 feet west of the East line of Section 7
If State land the oil and gas lease is No. B-1399 Assignment No. Farnout
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Shell Oil Company, Inc. Address Midland, Texas
Drilling commenced July 25 1940 Drilling was completed September 11 1940
Name of drilling contractor Our Own Tools Address
Elevation above sea level at top of casing 3671 feet.
The information given is to be kept confidential until Not Confidential 19

OIL SANDS OR ZONES

No. 1, from 3744 to 3748 No. 4, from to
No. 2, from 3754 to 3760 No. 5, from to
No. 3, from 3812 to 3719 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 330 to 400 feet. 4 B.P.H.
No. 2, from 896 to 1100 feet. H.F.W.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THERMADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
15 1/2"	64	10	Nat.	96'	Larkin	Cemented			
12 1/2"	48	10		860'	Baker	Recovered			
10"	36	10		1311'	Larkin	" "			
8 5/8"	28	8		2900'	"	" "			
7"	20	8		3600'	"	Cemented			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18"	15 1/2"	96'	50	Halliburton	None	
8"	7"	3600'	200	" "	"	

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth Set
Adapters—Material None Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
None		None				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 0 feet to 3819 feet, and from feet to feet

PRODUCTION

Put to producing September 13 1940
The production of the first 24 hours was 800 barrels of fluid of which 100 % was oil; None % emulsion; None % water; and None % sediment. Gravity, Be 28
If gas well, cu. ft. per 24 hours None Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

W. K. Dubois Field Superintendent Driller Harold Bryant Driller
William Dubois Driller Dunham Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 12

Santa Fe, New Mexico

Sept. 12, 1940

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	96	96	Surface fill, Caliche and Sand
96	330	234	Red Rock and Shale
330	580	250	Red Rock, Gyp, Shells, Water Sand 300-400' 4 B.P.H.
580	896	316	Red Beds
896	1100	204	Red Beds and Water Sands H.F.W.
1100	1317	211	Red Beds Set 10" at 1311'
1311	1691	380	Red Beds and Gypsum Shells
1691	1755	64	Anhydrite
1755	1850	95	Anhydrite and Red Rock Breaks
1850	1910	60	Salt with Anhydrite Breaks
1910	2030	120	Salt and Potash
2030	2840	810	Salt and Potash with Anhydrite Breaks
2840	2850	10	Blue Clay Caving, Set 8 5/8" @ 2890'
2850	3270	420	Salt and Potash, Anhydrite Breaks
3270	3315	45	Anhydrite and Brown Lime
3315	3560	245	Lime, Hard, Anhydrite and some Sandy Lime
3560	3600	40	Sandy Lime, some Shale Breaks
3600	3700	100	Hard Lime with some Streaks Caving Shale & Sandy Lime
3700	3744	44	Sandy Lime with Shale Breaks
3744	3750	6	Gas Show and Oil in Sandy Lime. 95% Crystalline Lime
3750	3760	10	Lime, Increase in Oil, Semi Crystalline Lime
3760	3810	50	Small Increase in Oil, Crystalline & Semi Crystalline/ Lime with Sandy Lime Breaks
3810	3819	9	Sandy Lime, Oil Rose 3200' in Hole in three hours/ Bottom 3819' SIM.