Submit S Copies Appropriate District Offices <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088						Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS								
the second se	sen Operating,	Inc.		<u> </u>	Well	API NG.		
	, Suite 2700,	Midland, I		705 her (Please explai	-1			
Reason(t) for Filing (Check proper box) New Well Recompletion Change is Operator	Change in Transporter of: Oil II Casinghead Gas Condensate							
lí change of operator give name and address of previous operator								
II. DESCRIPTION OF WELL	Well No. 1	Pool Name, Includ	ing Formation	R9645 7/1		of Lesse Redamt werkan	Lesse Na	
Shell State	8	Wilson Y	ates-Se	ven Rivers		Rownixedex	B-1399	
Unit LetterC :660Feet From TheNorth_ Line and907Feet From TheLine								
Section 7 Township 21S Range 35E , NMPM, Lea County								
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS								
Name of Authorized Transporter of Oil Enron Oil Trading and Transportation Company P.O. Box 1188, Houston, Texas 77251-1188								
Name of Authorized Transporter of Casin,	ghead Gas EITECIVE		Address (Gi	ve address to whic	h approved	copy of this form	is to be scri)	
Is well produces oil or liquids, pive location of tanks.	L 13	L 13 21S 34E NO				?		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oit Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v								
Designate Type of Completion	- (X)	Gas Well	New Well	Workover	Deepea			
Date Spudded	Date Compl. Ready to F	por.	Total Depth			P.B.T.D.		
Elevations (DF, RXB, RT, GR, elc.)	Name of Producing For	Top Oil/Gas Pay			Tubing Depth			
Perforations	<u> </u>	<u> </u>			Depth Casing Shoe			
	TUBING, C	CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)								
Date First New Oil Run To Tank	Data of Text	Producing Method (Flow, pump, gas lift, e			Choke Size			
Leogth of Test	Tubing Pressure		Casing Pressure					
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			G22- MCF			
GAS WELL	l		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	/- <u></u>		
Actual Frod Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate			
Tosting Method (pilor, back pr.)	Tubing Pressure (Shut-in	Casing Pressure (Shut-in)		Chake Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Such Casey			OIL CONSERVATION DIVISION SEP 2 0 1991 Date Approved					
Signature Scott Casey Agent								
Printed Name 9/18/91	•	148 <u>-687-166</u> 4 1008 No.	Title					
Date	Teleph	ocs No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of geviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.