Submit 5 Copies Appropriate District Office DISTRICTJ		F ~ gy, i	-		ew Mexico ural Resources	Departm			Form C-104 Revised 1-1-89 See Instructions
P.O. Box 1980, 110006, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210		OILO	CONS		TION DI	VISIO	N		at Bottom of Page
DISTRICT III 1000 Rio Bizzos Rd., Aztec, NM 87410					exico 87504-				
	REQ				BLE AND AU AND NATU		4s	VPI No.	
Openator Marks & Garner Prod	1227	1.3.5	0 5 (5				Well /		
Address P O Box 70, Lovingto	on, NM	88260-	0070		N				
Reason(s) for Filing (Check proper box) New Well			n Transpor		Other ( 04-0	Please explo 991	11/1)		
Recompletion	Oil Casinghé	·	Dry Gas Condens	_		inc.	y tur.	k la	tion
f change of operator give name ind address of previous operator									
I. DESCRIPTION OF WELL	AND LÈ	ASE Well No.			ing Formation tes-Seven	Rivers		n Leses Chinka Xa	Lease No. ( B-1399
Shell State	6	<b>6</b> 0			N	1007		·	West
Unit Letter			_ Feet Pro	m The	Line at	×d	/'e	et From The	U
Section 7 Townshi	<u>p</u> 21S		Range	35E	.NMP	M, Le	a		County
II. DESIGNATION OF TRAN Name of Authorized Transporter of Ol	ISPORTI	ER OF C		) NATU	RAL GAS Address (Give a	ddress 10 wi	uch approved	copy of this for	m is to be sent)
Navajo Refining Comp Name of Authonized Transporter of Casin	pany		or Dry (	] ]	P O Drawe Address (Give a	r 159,	Artesi	a, NM 88	210
r well moduces oil or liquids,	Unii	500.	Twp.	······	Is gas actually e		When		• • • • • • • • • • • • • • • • • • • •
ive location of tanks. This production is commingled with that	L	<u>i 13</u>	215	$1^{-34E}$			i		
V. COMPLETION DATA Designate Type of Completion		OII We			<u> </u>		. <u> </u>		
	- (X) Date Con	i	i	as Well	New Well   V	Yaikover	Deepen	Plug Back	Same Res'v Diff Res'
Date Spudded	Date Con	i	io Prod.	as Well	i i		Deepen	i,i	i
Date Spudded Elevations (I)F, RKB, RT, GR, etc.)	Date Con	ipi, Ready i	io Prod.		Total Depth		Deepen	P.B.T.D.	i
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.