

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

**DUPLICATE**

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	<b>X</b>

Hobbs, New Mexico.

Place

March 29, 1939.

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

**Wilson State**

Company or Operator

Well No. **3** in the**1650 N-990 E**of Sec. **7**

Lease

T. **21**R. **35****West Eunice**

Field.

**Lea**N. M. P. M.  
CountyThe dates of this work were as follows: **Started 12-21-39 Finished 3-28-39.**

Notice of intention to do the work was (was not) submitted on Form C-102 on \_\_\_\_\_ 19\_\_\_\_  
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total depth of well 3883' lime hole full of sulphur water; from 3881 to 3883' cemented with 25 sacks of El Toro oil well cement from 3883 to 3826' let cement set six hours; set drillpipe down to top of cement found cement set sufficiently to hold two points of weight, filled hole with heavy mud, laid down drill pipe; shot 3" casing off at 2685'; pulled pipe out-keeping hole filled with heavy mud; left surface pipe in the hole (136') of 9 5/8" casing- this pipe was cemented from bottom to surface; cemented top of surface pipe with 5 feet of cement-leaving joint of 4" pipe extended about 5 feet above surface of ground.

Witnessed by **Oil Well Drilling Company**

Name

Company

Title

Subscribed and sworn to before me this **29th**

I hereby swear or affirm that the information given above is true and correct.

day of **March**, 19**39**

Name

Position

Representing **Oil Well Drilling Company**

Company or Operator

My Commission expires **12-17-40**Address **606 No. Field St; Dallas, Texas**

Remarks:

**Roy Harkrough**

Name

OIL &amp; GAS INSPECTOR

Title

