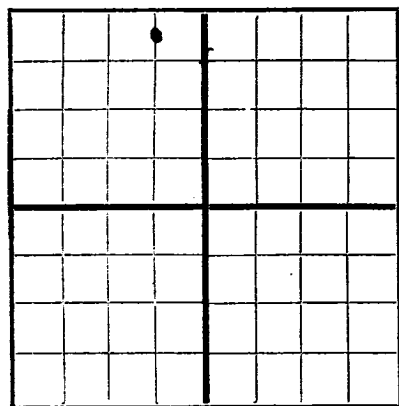
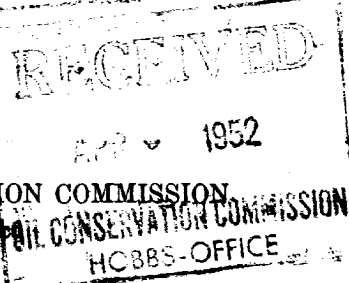




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Wilson Oil Company, Santa Fe, New Mexico
Company or Operator Address
Cisco-State Well No. 1 in NE NW of Sec. 8, T. 21S
Lease
R. 35E, N. M. P. M. Wilson Extension Field, Lea County.
Well is 330 feet south of the North line and 4300 feet west of the East line of Section 8.
If State land the oil and gas lease is No. B1481 Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Wilson Oil Company Address Santa Fe, N. M.
Drilling commenced February 13, 1952 Drilling was completed March 29, 1952
Name of drilling contractor Company Tools Address
Elevation above sea level at top of casing 3643 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3808 to 3819 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 890 to 900 feet 3 bls/hour
No. 2, from 390 to 425 feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
16"	70	8rd	New	82	Halliburton				Surface
7"	20	8rd	New	37 80	"				Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
22"	16	91	Aquagel -	No Surface Water		
8"	7"	3730	300	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 0 feet to 3826 feet, and from feet to feet

PRODUCTION

Put to producing March 29, 1952
The production of the first 24 hours was 100 barrels of fluid of which 100% was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

W. R. High, Driller K. Parrish, Driller
John Whaley, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this seventh

day of April, 1952

Notary Public

My Commission expires April 15, 1954

Artesia, N. M. April 7, 1952

Name W. R. High

Position Vice-President

Representing Wilson Oil Company
Company or Operator

Address Artesia, N. M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	12	12	Cellar
12	75	63	Sand & Gravel
75	375	300	Red Rock
375	390	15	Blue Shale
390	425	35	Water sand
425	820	395	Red Rock
820	890	70	Sdy Shale
890	900	10	Wtr. Sd 3 bail/hr.
900	925	25	Red Rock
925	1045	120	Red Rock & Sandy Shale
1045	1155	110	Sandy Shale
1155	1240	85	Sdy Shale & Red Rock
1240	1245	5	Red Rock
1245	1711	466	Sdy Shale & Red Rock
1711	1740	29	Anhydrite
1740	1750	10	Red Rock & Salt
1750	1835	85	Anhydrite
1835	1920	85	Salt
1920	2195	275	Salt & Red Rock
2195	2210	15	Anhydrite
2210	2855	645	Salt, Potash & Red Rock
2855	2865	10	Blue mud
2865	3061	196	Salt, Potash, & some Anhydrite
3061	3100	39	Anhydrite
3100	3264	164	Salt & Potash
3264	3380	116	Anhydrite
3380	3390	10	Gry Lime
3390	3467	77	Lime & Anhydrite
3467	3541	151	Lime & Anhydrite & Red Rock
3541	3572	31	Lime & Anhydrite & Sdy Shale
3572	3763	191	Sdy Shale Lime
3763	3791	28	Wht Lime
3791	3800	9	Gry Sdy Lime
3800	3808	8	Lime
3808	3819	11	White Lime Oil Stain
3819	3826	7	White Lime
Total Depth 3826			
16"	82'	Set at 94'	Not cemented