

NEW MEXICO OIL CONSERVATI Santa Fe, New Me

3806

.....Depth Cleaned Out.....

WELL RECORD CONSERVATION COMMISSION

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission Schmidting OVINTALITY COMMISSION.

1.00	CATE WELL C	ORRECTLY LL Compan	<b>V</b>				Wilson (	State	
Well No	l Undesig	(Company or o		of	<sup>1</sup> / <sub>4</sub> , of Sec	T	(Lease)	R 358	, NMP
Well is		feet fro		orth	Pool,	330	**************************************		Cour
			M	· 4 - 4 - 01	and Gas Lease No	. 2.7	feet fro <b>50</b>	m	<b>6</b>
rilling C	nmenced 1	occuber 1	3, 19	Jana the Oil	and Gas Lease No, 19 Drillir	is	James	5	E
Jame of T	rilling Contr	Geo	kle B	rilling	Company	ig was Completed		<u></u>	19
		Hobbs, H	er Ke	rico	573			***************************************	•••••••••••••••••••••••••••••••••••••••
Elevation a	bove sea level	at Top of Tu	bing Hea	ad	573	The in	formation given	is to be kep	t confidential u
	2720				OIL SANDS OR Z				
No. 1, from	3708		to	3765	No. 4	, from	••••••	to	••••
lo. 2, from	1		to	·- <del></del>	No. 5	, from		to	
lo. 3, from	1		to	••••••	No. 6	, from	••••••	to	•••••
				IMP	DRTANT WATER	SANDS			
nclude dat	ta on rate of	water inflow a	nd eleva		h water rose in hol				
o. 1, from	1		•••••	to			ifeet.		
o. 2, from	<b></b>			to	••••••		_		
io. 3, from	l	•		to	·····	***************************************			
					•••••				
					CASING RECO				,
SIZE	WEIG PER F	DAME TO	w or sed	AMOUNT	KIND OF	CUT AND PULLED FROM	PERFORATIO	DN8	PURPOSE
0 3/4"		Hen	Ser		lione				
<u> </u>				3865	Baker Flor	rt.	3708-376	5	
	<del></del> -		<del></del>	MUDDIN	3 AND CEMENT	ING RECORD			
SIZE OF HOLE	SIZE OF CASING	WHERE SET		O. SACKS CEMENT	METHOD USED	G	MUD RAVITY		OUNT OF D USED
15	10 3/4	218		00	Halliburtor				
3/4	17"	3865	1	25	Halliburtor				
			+-	·					<del></del>
· · · · · · · · · · · · · · · · · · ·			RI	CORD OF	PRODUCTION A	ND STIMULAT	TON		
	Halliban		the Pro	cess used, N	io. of Qts. or Gals	used, interval	treated or shot.	) <b>28-3765 '</b>	
				***************************************	***************************************	***********************			•••••
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,		••••			***************************************	•••••••••••••••••••••••••••••••••••••••		•••••••••••••••••••••••••••••••••••••••	••••••
	••••••			<b>-</b> -			***************************************	••••••	••••••
	oduction Stim	ulation	Ther.	raved fr	om 1,800 MCF	to 20.000	MIT		

## RF 'RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

	ere 1150	d from										
Cable took wer	re used	from	O fee	et to			feet, and	from		feet 1	to	feet.
ADIC TOOL WOL						RODUCI						
		Jemer	y 6					ing or		ction		
Put to Produci												
OIL WELL:	The p	oroduction	during the first 24	hours	was	· <b>···</b>		barr	els of liqu	id of which		% was
	was o	oil:	% w	as emu	ılsion;			% water;	and		% was se	diment. A.P.I.
GAS WELL:			during the first 24				M	.C.F. plu	ıs	-		barrels of
	liquid	l Hydrocar	bon. Shut in Press	u. 10	078	lbs.						
Langth of Tin			•••••									
			LOW FORMATI				NRMANC	E WITH	GEOGR	APHICAL	SECTION O	F STATE):
PLEASE	INDI	CATE BE	Southeastern Ne			CONF	JUDIANO	23 ****			stern New	
r: 4-h	1600	,							т.	Ojo Alamo.	·	
Γ. Anhy Γ. Salt	172	O								Kirtland-Fr	uitland	
				т. 1	Montoya							•••••
B. Salt T. Yates	32	90			_							
Γ. 7 Rivers												
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				т								
									Т.	Penn		
T. Drinkard.				т								
T. Drinkard. T. Tubbs				T					T.			
T. Drinkard. T. Tubbs T. Abo				T. T. T.					T. T. T. T. T.			
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T. Drinkard. T. Tubbs T. Abo T. Penn T. Miss  From  0 1406 1641 1713 2570 2780 31	To 406 641 713 5770 780 100 260	Thickness	Red bed Red rock at Anhydrite Anhydrite Salt Salt and at Anhydrite	T. T. T. T. T. and and	FORM	ATION	ı reco	RD	T. T. T. T. T. T. T.	s		
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done	on it so far
as can be determined from available records.	Jamuary 25, 1954	
· · · · · · · · · · · · · · · · · · ·		(Date)
Company or Operator	Address 314 Carper Bldg., Artesia, N.	N.
	Position or Title	