_NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WEI

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the pleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-oil, res

	Indicate Nature of Repo	rt by Checking Below		
ANDORT ON PROME OVO			PROPE ON	1
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESUL OF CASING SHUT-C		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOM	3 11	REPORT ON Other) Completion	x
1				
	Jamary	6, 1954	Artesia, New 1	fexico
	(Date)		(Place	2)
Following is a report on the work	done and the results obtained	under the heading noted a	bove at the	
Cherm Gil Com	**************************************			
(Company or Oper		7	(Lease)	77
(Contractor)	Company	Well Noin	he	Sec
21 , R 35 , NMPM., U	Indesignated	Pool,	Lea	Count
he Dates of this work were as follows:	Jamery 5, 1954		•••••••••••••••••••••••••••••••••••••••	
		_	•	
otice of intention to do the work (was)	(was not) submitted on Form	C-102 on	Markey 4	, 19
		(C1088	out incorrect words)	
and approval of the proposed plan (was)	(obtained.			
DETAIL	ED ACCOUNT OF WORK D	ONE AND RESULTS O	RTAINED	
				
			_	
Perforated fr	can 3708 to 3765' w/3	112 shots. Sand-	Crae treetment w/k0	20
Perforated fr	tom 3708 to 3765' w/i	L12 shots. Sand-	frae treatment v/40 660' of 20 KHz telei	90 •••
Perforated fr gallous. Sw	rem 3708 to 3765' w/i bbod well and comple	L12 shots. Sand- sted by running 3	free treatment v/40 660' of 20 EVE tubi	90 ■€•
Perforated fr gallous. See	rem 3708 to 3765' w/i	L12 shote. Sund- sted by running 3	frac treatment v/40 660' of 28 EVE tubi:	00 • 6 •
Perforated fr gallous. Sw	rem 3708 to 3765' w/i	L12 shote. Sand- sted by running 3	frec treatment w/40 660' of 20 MVE tubi	90 95 •
Perforated fr gallous. Sw	rem 3708 to 3765' w/i	L12 shots. Sund- rted by running 3	free treatment w/40 660' of 20 MVE tubi	00 46 •
Perforated fr gallous. Sw	rem 3708 to 3765' w/i	L12 shots. Sund- sted by running 3	frac treatment w/40 660' of 20 EVE tubi	90 46 •
Perforated fr gallous. Sw	rem 3708 to 3765' w/i	L12 shots. Sand- sted by running 3	frac treatment w/40 660' of 2# EVE tubi	90 • 8 •
Perforated fr gallous. Sw	rem 3708 to 3765' w/i	L12 shote. Sund- rted by running 3	frac treatment w/40 660' of 20 EVE tubi	00 • 6 •
Perforated fr gallous. See	rem 3708 to 3765' w/i	L12 shote. Sund- rted by running 3	free treatment w/40 660' of 28 MVE tubi	00 • 6 •
Perforated fr gallous. Sur	rem 3708 to 3765' w/i	L12 shote. Sund- sted by running 3	frac treatment w/40 660' of 20 EVE tubi	00 • 6 •
Perforated fr gallons. Sur	rem 3708 to 3765' w/i	L12 shots. Sund- sted by running 3	frac treatment w/40 660' of 2# EVE tubi	00 • • • • • • • • • • • • • • • • • • •
Perforated fr gallons. Sw	rem 3708 to 3765' w/i	L12 shots. Sand- sted by running 3	frac treatment w/40 660' of 2# EVE tubi	90 8.
Perforated fr gallons. See	rem 3708 to 3765' w/i	L12 shots. Sand- sted by running 3	frac treatment w/40 660' of 28 EVE tubi	90 45 ·
Perforated fr gallons. Sur	bbed well and comple	sted by running 3	frac treatment w/40 660' of 28 EVE tubi	90 45 •
Vitnessed by	Gac ki	ted by running 3	Toll Push	
gallous. Su	Gac ki	sted by running 3	free treatment v/40 660' of 28 EVE tubic Total Push	
Witnessed by	Gac ki	le Brilling Co.	Total Push	•
Witnessed by	Gacki	Le Drilling Co. (Company) I hereby certify that the	Total Push	
Witnessed by	Gacki	le Brilling Co.	Total Push	
Witnessed by W. S. Box (Name) Approved: OH-CONSERVATION C.	Gacki	Le Drilling Co. (Company) I hereby certify that the to the best of my knowle. Name	Total Push	
Witnessed by	Gacki	Le Drilling Co. (Company) I hereby certify that the to the best of my knowle	Total Push	•
Witnessed by	Gacki	Le Drilling Co. (Company) I hereby certify that the it to the best of my knowle	Total Push (Title) Information given above is true lige.	

(Title)