



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

1 FEB 24 PM 3:00
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Cham Oil Company
(Company or Operator)

Wilson State

(Lease)

Well No. 2, in NE 1/4 of NE 1/4, of Sec. 11, T. 21, R. 35, NMPM.

Mount

Pool,

Lea

County.

Well is 660 feet from North line and 1650 feet from east line

of Section 11. If State Land the Oil and Gas Lease No. is E-759

Drilling Commenced 11-16-54, 1954 Drilling was Completed 11-30, 1954

Name of Drilling Contractor Sackle Drilling Co.

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3780 to 3840 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	new	265				
5 1/2	14	new	3900				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	265	175	Halliburton		
7 7/8	5 1/2	3900	400	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated zone from 3816 to 3844 through perforations with 10,000 gallons. Bumerie oil and 20,000 lbs sand.

Result of Production Stimulation. No test before treatment. After treatment flows

25.20 P. Hours.

Depth Cleaned Out 3900

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3900 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 15, 1955

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1680	T. Devonian	T. Ojo Alamo
T. Salt. 1805	T. Silurian	T. Kirtland-Fruitland
B. Salt. 3060	T. Montoya	T. Farmington
T. Yates. 3470	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1345		red bed				
1345	1805		red bed and anhy.				
1805	3060		salt				
3060	3475		anhy.				
3475	3616		lime				
3616	3706		anhy. and gyp				
3706	3847		lime and gyp				
3847	3900		lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Chesapeake Oil Company Address 214 Carter Bldg. Artesia, New Mexico
Name J. P. Wilson Position or Title Agent
Date 2-20-55