

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-444
7. Unit Agreement Name
8. Farm or Lease Name State 175
9. Well No. 1
10. Field and Pool, or WHdcat Eumont Yates
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☒ OTHER ☐

2. Name of Operator
Ernie L. Hegwer

3. Address of Operator
P.O. Box 24 Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 11 TOWNSHIP 21S RANGE 35E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3604 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

5/26/83 Rig up, trip tubing out.

Run following: $2 \frac{7}{8} = 3795.11$

Cross over $2 \frac{7}{8} - 2 \frac{3}{8}$

$2 \frac{3}{8} = 62.01$

Seat nipple

$2 \frac{3}{8}$ perf sub 3.88 TOTAL: 3861.80

Tag packer with $2 \frac{7}{8}$ Total Tubing in hole 3880', no fill.

Pull tubing up to 3800'. Acidize existing perfs with 500 gallons 15% NE FE Acid, flush 30 BBLS. 2% KCL.

Land Tubing, seat nipple @ 3857'. Swab test. Tag fluid 350' above top perfs, swab 12 BBLS total fluid, well flowing up casing 30 MCF, 24 Hours.

5/27/83 Swab test well dead fluid @ 350' above top perfs, swab 12 BBLS. well flowing @ 30 MCF 24 Hours. Prepare location to set pumping unit. Plan to set unit and run rods 6/2/83

Will send production information after unit is set and pumping

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ernie L. Hegwer

TITLE Owner

DATE 5/28/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE JUN 20 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 17 1983
O.C.D.
HOSES OFFICE