Scheelt S Copies Appropriate Discrict Office <u>DISTRICT 1</u> 7 O. Box 1980, Hobbs, NM 88240

I.

## DISTRICT I

DISTRICT MI 1000 Rio Brazos Rd., Aziec, NM 87410

## State of New Mexico i yy, Minerals and Natural Resources Departmy

## **OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

							Well A	PI Na.			
Amerada Hess Corpor				30-025-03447							
Drawer D. Monumont	Now M	avia-	00005								
Drawer D, Monument. (seace(s) for Filing (Check proper box)	New ME	<u>2X1C0</u>	88265		X Other	(Please expla	ia)				
kw Wall		Change is	Transport	er of:		(r noss expe					
	Où	X	Dry Oas		Effec	tive 11	-1-93				
Dange is Operator	Casioghe	ud Gas	Condens	ela 📋							
id address of previous operator			·				·····				
L DESCRIPTION OF WELL	AND LE		- <b>1</b>								
Lase Name State WE "A"		Well No.			ng Formation			Kind of Lease State, Federal or Fee		ase No.	
		1	<u>I EUMO</u>	<u>ont ra</u>	tes 7RQ				E-3	94	
Unit LotterC	_ :	660	Foot Fro	m The <u>N</u>	orth Lim	and1	980 5	# From The	West	Line	
Section 12 Towash	in 21	LS									
			Range	<u>35E</u>		PM,		Lea		County	
1. DESIGNATION OF TRAN	SPORTE	R OF O	IL AND	NATU	RAL GAS						
EOTT Oil Pipeline (	$\sqrt{\alpha}$	or Conde	assie [		Address (Give	oddress to wh	ich approved	copy of this for	m is to be se	ni)	
Name of Authorized Transporter of Cazin			or Dry G		Address (Give	x 4000,	HOUSTON	, Texas copy of this for	//210-	4666	
GPM Gas Corporation					4001 Pe	nbrook,	Odessa,	Texas	79762	<b>/#</b> )	
lf well produces oil or liquids, jve location of tanks.	Uncit F	<b>Sec.</b> 12	<b>Twp.</b> 215	<b>Rge</b> 35E	Is gas actually		When				
I this production is commingled with that				comminal	Yes					· · · · · · · · · · · · · · · · · · ·	
V. COMPLETION DATA											
Designate Type of Completion	gnate Type of Completion - (X) Oil Well Gas Well			is Well	New Well	Workover	Deepea	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready a	o Prod.		Total Depth			P.B.T.D.	<u> </u>	1	
Elevations (DF, RKB, RT, GR, etc.)								• - 64* • 0 + 64* •			
2018000 (DF, KRD, KT, UK, 40C.)	Name of P	Toducing F	ormation		Top Oil/Gas Pay			Tubing Depth			
erforations	forations								Depth Casing Shoe		
		• • ·									
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE										
		SINGAI	UBING SI	<u>2</u> E	C	EPTH SET		SACKS CEMENT			
		······							·		
. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE		l		- ·	l			
DIL WELL (Test must be after i Deta First New Oil Rus To Tank	recovery of h	xal volume	of load oil	l and must	be equal to or e	sceed top allo	wable for this	depth or he for	611 31 have	ra.)	
	Date of Te	4		1		and (Elanina			JH41 44 7678		
•		-			Producing Met	100 ( <i>r 10</i> 14, pu	mp, gas lift, e		Jul 14 HO4		
Length of Test	Tubing Pre		<u> </u>		Producing Met		mp, gas lift, e	Choke Size	jui 14 hou	· · · · · · · · · · · · · · · · · · ·	
Angth of Test		51.10			Producing Met		mp, gas lift, e	ic.)	jul 14 NO		
Angth of Test	Tubing Pre Oil - Bbls.	51.10			Producing Met		mp, gas lift, e	ic.)	Jul 24 10		
Angth of Test Actual Prod. During Test GAS WELL		51.10			Producing Met		mp, gas lift, e	Choke Size	jui 24 nom		
Length of Test Actual Prod. During Test GAS WELL					Producing Met	2	mp, gas lift, e	c.) Choke Size Gas- MCF			
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Oil - Bbls.	ter ine Test			Producing Met Casing Pressur Water - Bbla Bbla. Condenta	e/MMCF	mp, gas lift, e	Choke Size			
Angth of Test Inclual Prod. During Test GAS WELL Inclual Prod. Test - MCF/D	Oil - Bbls.				Producing Met Casing Pressur Water - Bbls.	e/MMCF	mp, gas lift, e	c.) Choke Size Gas- MCF			
Angth of Test Incluse Prod. During Test GAS WELL Incluse Prod. Test - MCF/D Setting Method (pilot, back pr.) IL OPERATOR CERTIFIC	Oil - Bbls. Leagth of Tubing Pre	Test	PLIANC	TE	Producing Met Casing Pressur Water - Bbla Bbla. Condenta	e/MMCF	mp, gas lift, e	Choke Size Gas- MCF Gravity of Cra			
Angth of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pilot, back pr.) /L. OPERATOR CERTIFIC 1 hereby certify that the rules and result	Oil - Bbls. Leagth of Tubing Pre	Test	PLIAN	  	Producing Met Casing Pressur Water - Bbls Bbls. Condense Casing Pressur	ie∕MMCF ∈ (Shut-in)	mp, gas líft, e	Choke Size Gas- MCF Gravity of Cra Choke Size	ndeo sale		
Angth of Test uctual Prod. During Test GAS WELL Uctual Prod. Test - MCF/D seting Method (pilot, back pr.) /L. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been compiled with and	Oil - Bbls. Length of Tubing Pre	Test Test COMP Oil Conser	PLIAN	Ĵ.E	Producing Met Casing Pressum Water - Bbls. Bbls. Condense Casing Pressum	E/MMCF (Shut-in) IL CON	rny, gas lift, e	Choke Size Gas-MCF Gravity of Cra Choke Size	ndeo sale	)N	
Angth of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pilot, back pr.) /L. OPERATOR CERTIFIC I bereby certify that the rules and result	Oil - Bbls. Length of Tubing Pre	Test Test COMP Oil Conser	PLIAN	ČE	Producing Met Casing Pressum Water - Bbls. Bbls. Condense Casing Pressum	ie∕MMCF ∈ (Shut-in)	rny, gas lift, e	Choke Size Gas-MCF Gravity of Cra Choke Size	ndeo sale	)N	
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ell must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells. 1