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UNION OF INCH DICLEU ty, Minerals and Natural Resources Departme

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OL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 1.1.2

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be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name on number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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