

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Amerada Hess Corporation			Lease State WE "A"			Well No. 2	
Location of Well	Unit C	Sec 12	Twp 21S	Rge 35E	County Lea		
Type of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Comp	Eumont Queen		Gas	Flow	Csg.	2"	
Lower Comp	Eumont Queen		Oil	TA	Tbg.		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 AM 4-7-80

	Upper Completion	Lower Completion
Well opened at (hour, date): 9:00 AM 4-8-80		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	130	0
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	80	0
Minimum pressure during test.....	50	0
Pressure at conclusion of test.....	70	0
Pressure change during test (Maximum minus Minimum).....	30	0
Was pressure change an increase or a decrease?.....	Decrease	-
Well closed at (hour, date): 9:00 AM 4-9-80	Total Time On Production 24 hrs.	
Oil Production	Gas Production	
During Test: - bbls; Grav. ;	During Test 100 MCF; GOR -	
Remarks		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): Lower zone TA		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav. ;	During Test MCF; GOR	
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: MAE 19
New Mexico Oil Conservation Commission

Operator: Amerada Hess Corporation
By: David Hayes
Title: Production Technician
Date: _____

By: John W. Hunsen
Title: Geologist