

R35-E

(Revised 7/1/88)
(Form C-106)

Section #12

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21
S

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

RECEIVED
FEB 28 1954
OIL CONSERVATION COMMISSION
HOUSTON OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Amerada Petroleum Corporation

(Company or Operator)

State WE#A#

(Lease)

Well No. 2, in NE/4 of NW/4 of Sec. 12, T. 21-S, R. 35-E, NMPM.

Bunice

Pool,

Lea

County.

Well is 660 feet from North line and 1980 feet from West lineof Section 12. If State Land the Oil and Gas Lease No. is E - 394Drilling Commenced 1/21/54, 19..... Drilling was Completed 2/5/54, 19.....Name of Drilling Contractor McQueen & StoutAddress 1601 West Texas, - Midland, TexasElevation above sea level at Top of Tubing Head 3580'

The information given is to be kept confidential until

Not Confidential, 19.....

OIL SANDS OR ZONES

No. 1, from 3700' to 3900'

No. 4, from.....to.....

No. 2, from.....to.....

No. 5, from.....to.....

No. 3, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	36#	New	298'	Guide			
7	23#	New	389#'	Float		3700'-3720', 3726'-3742', 3746'-3754', 3770'-3806', 3818'-3830', 3838'-3900'.	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	9-5/8"	312'	200	Halliburton		
8-3/4"	7	3908'	400	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised 7" OD Csg Perf. W/1500 gal 6% Howco Acid W/MCA added and Sandoiled-Frac W/15,000 gal Oil and 22,500# Sand. Flowed 126.08 bbl oil in 4 hrs on 1/2" choke, T.P. 250#, Gas Volume 1,203,000 cu ft p/d, GOR 1590, Gty 34.3 corrected - 24 hr rate 756.48 BOPD.

Result of Production Stimulation.....

Depth Cleaned Out.....

REC'D OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3910 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 2/11/54, 19

OIL WELL: The production during the first 24 hours was 756.48 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 34.3 Corrected

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1600'	T. Devonian	T. Ojo Alamo
T. Salt 1720	T. Silurian	T. Kirtland-Fruitland
B. Salt 3040	T. Montoya	T. Farmington
T. Yates 3207	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	6'	6'	Cellar				SLOPE TESTS
6	1600	1594	Red Bed			358'	Stright
1600	1720	120	Anhydrite			800	-1/2 Deg.
1720	3040	1320	Salt, Anhydrite, Shale & Potash			1424	-3/4 "
3040	3207	167	Anhydrite & Shale			1917	1-3/4 "
3207	3910	603	Anhydrite, Sand & Dolomite			1978	2- "
3910			Total Depth			2281	1-3/4 "
						2762	1-3/4 "
						2911	2- "
						3241	1-3/4 "
						3476	2-1/2 "
						3613	1-3/4 "
						3721	2- "
						3850	2-1/4 "

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 17, 1954 (Date)
Company or Operator Amerada Petroleum Corporation Address Drawer "D" - Monument, New Mexico
Name M. Smith Position or Title Foreman