

District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
311 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/9.

Submit Original
Plus 2 Copies
to appropriate
District Office

H-0412

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Amerada Hess Corporation OGRID #: 000495
Address: Drawer D, Monument, New Mexico 88265
Contact Party: Robert L. Williams, Jr. Phone: 505 393-2144
- II. Name of Well: State WE "A" No. 3 API #: 30-025-03448
Location of Well: Unit Letter D, 660 Feet from the North line and 990 feet from the West line,
Section 12, Township 21S, Range 35E, NMPM, Lea County
- III. Date Workover Procedures Commenced: 3-13-97
Date Workover Procedures were Completed: 3-27-97
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:
Eumont Yates 7RQ
- VII. AFFIDAVIT:
State of New Mexico)
County of Lea) ss.

Robert L. Williams, Jr., being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Robert L. Williams, Jr.
(Name)

Sr. Production Foreman
(Title)

JAN 29 1998

SUBSCRIBED AND SWORN TO before me this 21st day of January, 1998.

R. C. Whelan Jr.

Notary Public

My Commission expires: 3-14-2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 3-22 1997

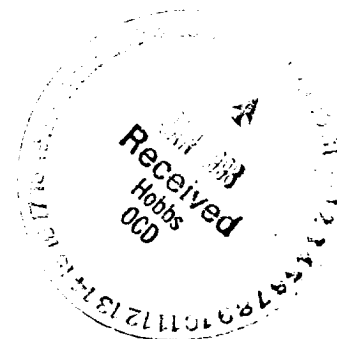
Paul J. Kautz
City Supervisor, District 1

District Supervisor, District 1
Oil Conservation Division

Date:

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____



Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1930, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-03448

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-394

7. Lease Name or Unit Agreement Name

State WE "A"

8. Well No.

3

9. Pool name or Wildcat

Eumont Yates 7RQ

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

P. O. Box 840, Seminole, Texas 79360-0840

4. Well Location

Unit Letter D : 660 Feet From The North Line and 990 Feet From The West Line

Section 12 Township 21S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-13 thru 3-27-97

MIRU Dawson Well Svc. & TOH w/rods & pump. Removed wellhead & installed BOP. TOH w/tbg. & prod. eqpt. Schlumberger TIH w/gauge ring to 3800' & TOH. TIH w/7" CIBP & set at 3760'. TIH w/pkr. set at 3740' & press. tested CIBP w/3000 PSI. Held OK. Released pkr.. circ. annulus w/140 bbls. 2% KCL water & press. csg. w/550 PSI. Held OK. TOH w/pkr. Schlumberger TIH w/4" OD csg. guns & perf. Eumont Zone 7" csg. w/4 SPF fr. 3498' - 3526', 3534' - 3578', 3584' - 3656', 3674' - 3694', & fr. 3708' - 3714'. Halliburton Svc. acidized Eumont Zone 7" csg. perfs. fr. 3498' - 3714' w/17,000 gal. 50 CO2 quality 15% NEFE HCL mixed w/4 gal./1,000 gal. of acid of SS0-21. Flowed & swabbed well. Released pkr. & TOH. TIH w/2-3/8" tbg. set at 3708'. Removed BOP & installed wellhead. TIH w/pump & rods. RDPU, cleaned location & resumed pumping well.

Test of 4-27-97: Prod. 0 B.O., 4 B.W., & 7 MCFGPD in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

R. L. Wheeler, Jr.

TITLE Admin. Svc. Coord.

DATE 4-28-97

TYPE OR PRINT NAME R. L. Wheeler, Jr.

TELEPHONE NO. 915 758-6778

(This space for State Use)

SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

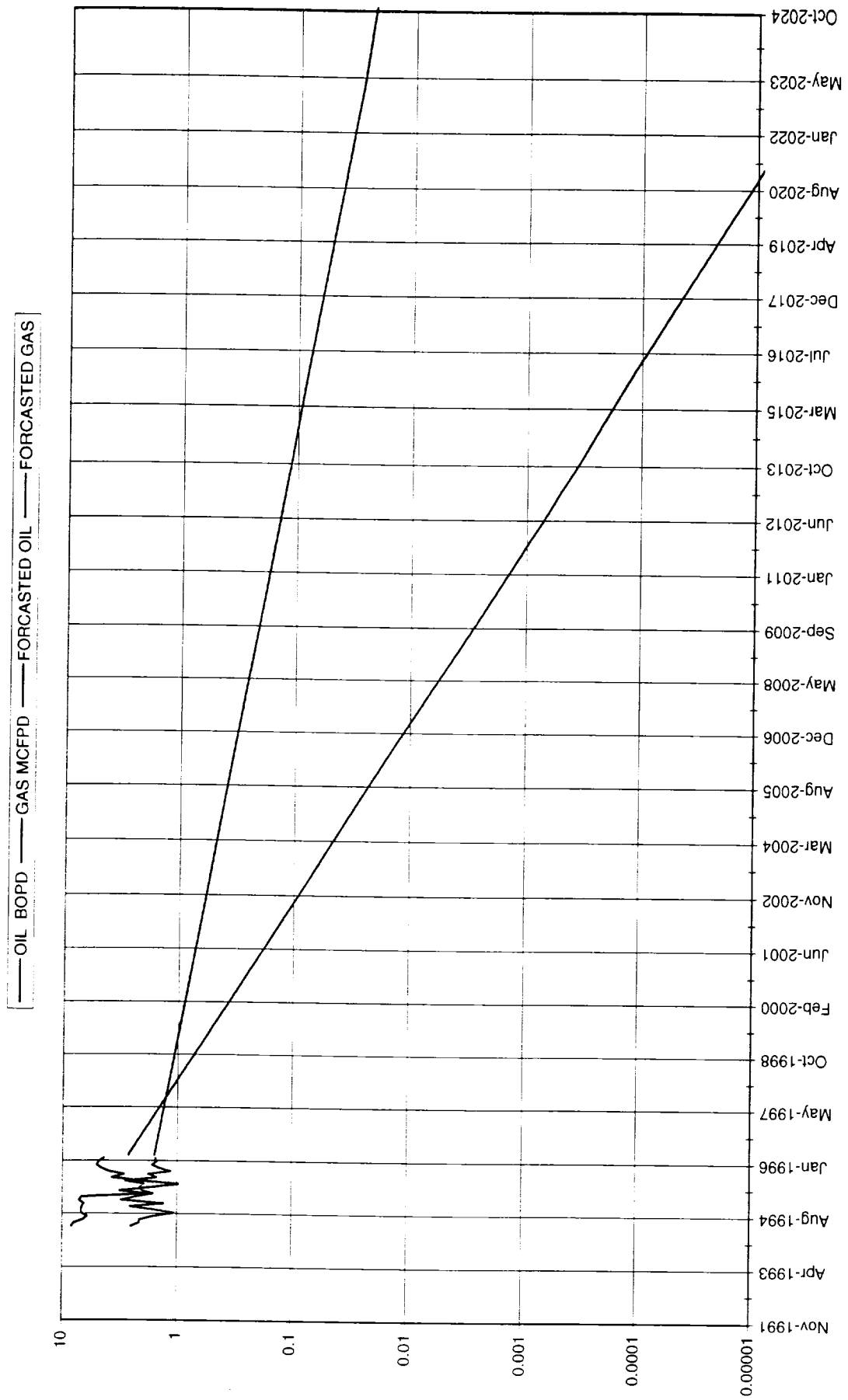
TITLE

DATE

MAY 02 1997

CONDITIONS OF APPROVAL, IF ANY:

STATE WE A #3 PRODUCTION FORECAST



STATE WEA #3			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
04/1994	2.50	7.57	8.27
05/1994	2.13	6.39	7.81
06/1994	2.11	9.00	6.60
07/1994	1.63	9.00	6.03
08/1994	1.06	9.00	6.74
09/1994	1.56	9.00	6.80
10/1994	2.55	9.00	6.71
11/1994	1.30	9.00	6.47
12/1994	3.06	9.00	7.13
01/1995	2.29	9.00	6.71
02/1995	1.61	9.39	1.82
03/1995	2.00	10.00	3.16
04/1995	2.11	10.00	1.70
05/1995	1.93	10.00	0.97
06/1995	2.82	10.00	2.03
07/1995	1.50	10.00	3.68
08/1995	1.78	10.00	2.90
09/1995	1.14	10.00	3.93
10/1995	1.45	10.00	4.58
11/1995	1.64	10.00	5.00
12/1995	1.50	10.00	4.84
01/1996	1.54	10.00	4.35
02/1996	1.56	10.77	2.66
03/1996	1.55	10.91	2.55
04/1996	1.53	11.05	2.45
05/1996	1.51	11.20	2.35
06/1996	1.49	11.34	2.25
07/1996	1.47	11.49	2.16
08/1996	1.45	11.64	2.07
09/1996	1.43	11.79	1.98
10/1996	1.42	11.95	1.90
11/1996	1.40	12.10	1.82
12/1996	1.38	12.26	1.75
01/1997	1.36	12.42	1.67
02/1997	1.35	12.57	1.61
03/1997	1.33	12.73	1.54
04/1997	1.32	12.90	1.48
05/1997	1.30	13.07	1.42
06/1997	1.28	13.24	1.36
07/1997	1.27	13.41	1.30
08/1997	1.25	13.59	1.25
09/1997	1.24	13.76	1.20
10/1997	1.22	13.94	1.15
11/1997	1.21	14.12	1.10
12/1997	1.19	14.31	1.05

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

STATE WEA #3			
Date	OIL BOPD	WATER BOPD	GAS MCFPD
01/1998	1.18	14.50	1.01
02/1998	1.16	14.67	0.97
03/1998	1.15	14.86	0.93
04/1998	1.13	15.05	0.89
05/1998	1.12	15.25	0.86
06/1998	1.11	15.45	0.82
07/1998	1.09	15.65	0.79
08/1998	1.08	15.86	0.75
09/1998	1.07	16.06	0.72
10/1998	1.05	16.28	0.69
11/1998	1.04	16.48	0.66
12/1998	1.03	16.70	0.64
01/1999	1.01	16.92	0.61
02/1999	1.00	17.12	0.59
03/1999	0.99	17.35	0.56
04/1999	0.98	17.57	0.54
05/1999	0.96	17.80	0.52
06/1999	0.95	18.03	0.50
07/1999	0.94	18.27	0.48
08/1999	0.93	18.51	0.46
09/1999	0.92	18.75	0.44
10/1999	0.91	19.00	0.42
11/1999	0.90	19.24	0.40
12/1999	0.88	19.49	0.38
01/2000	0.87	19.75	0.37
02/2000	0.86	20.00	0.35
03/2000	0.85	20.26	0.34
04/2000	0.84	20.52	0.33
05/2000	0.83	20.79	0.31
06/2000	0.82	21.06	0.30
07/2000	0.81	21.34	0.29
08/2000	0.80	21.62	0.27
09/2000	0.79	21.89	0.26
10/2000	0.78	22.18	0.25
11/2000	0.77	22.47	0.24
12/2000	0.76	22.76	0.23
01/2001	0.75	23.07	0.22
02/2001	0.74	23.34	0.21
03/2001	0.73	23.65	0.20
04/2001	0.73	23.95	0.20
05/2001	0.72	24.27	0.19
06/2001	0.71	24.58	0.18
07/2001	0.70	24.90	0.17
08/2001	0.69	25.23	0.17
09/2001	0.68	25.56	0.16
10/2001	0.67	25.89	0.15
11/2001	0.66	26.23	0.15
12/2001	0.66	26.57	0.14
01/2002	0.65	26.92	0.13

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

STATE WEA #3			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
02/2002	0.64	27.24	0.13
03/2002	0.63	27.60	0.12
04/2002	0.63	27.96	0.12
05/2002	0.62	28.33	0.11
06/2002	0.61	28.69	0.11
07/2002	0.60	29.07	0.10
08/2002	0.59	29.45	0.10
09/2002	0.59	29.83	0.10
10/2002	0.58	30.22	0.09
11/2002	0.57	30.61	0.09
12/2002	0.57	31.02	0.08
01/2003	0.56	31.43	0.08
02/2003	0.55	31.80	0.08
03/2003	0.55	32.22	0.07
04/2003	0.54	32.63	0.07
05/2003	0.53	33.07	0.07
06/2003	0.53	33.49	0.07
07/2003	0.52	33.93	0.06
08/2003	0.51	34.38	0.06
09/2003	0.51	34.82	0.06
10/2003	0.50	35.28	0.06
11/2003	0.49	35.73	0.05
12/2003	0.49	36.20	0.05
01/2004	0.48	36.68	0.05
02/2004	0.48	37.14	0.05
03/2004	0.47	37.63	0.05
04/2004	0.46	38.11	0.04
05/2004	0.46	38.61	0.04
06/2004	0.45	39.11	0.04
07/2004	0.45	39.62	0.04
08/2004	0.44	40.15	0.04
09/2004	0.44	40.66	0.04
10/2004	0.43	41.20	0.03
11/2004	0.43	41.72	0.03
12/2004	0.42	42.28	0.03
01/2005	0.41	42.84	0.03
02/2005	0.41	43.35	0.03
03/2005	0.41	43.92	0.03
04/2005	0.40	44.48	0.03
05/2005	0.40	45.07	0.03
06/2005	0.39	45.65	0.02
07/2005	0.39	46.25	0.02
08/2005	0.38	46.86	0.02
09/2005	0.38	47.46	0.02
10/2005	0.37	48.09	0.02
11/2005	0.37	48.70	0.02
12/2005	0.36	49.35	0.02
01/2006	0.36	50.00	0.02
02/2006	0.35	50.60	0.02
03/2006	0.35	51.27	0.02
04/2006	0.34	51.92	0.02
05/2006	0.34	52.61	0.02
06/2006	0.34	53.28	0.01
07/2006	0.33	53.98	0.01
08/2006	0.33	54.70	0.01

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

STATE WEA #3			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
09/2006	0.32	55.40	0.01
10/2006	0.32	56.13	0.01
11/2006	0.32	56.85	0.01
12/2006	0.31	57.60	0.01
01/2007	0.31	58.36	0.01
02/2007	0.30	59.06	0.01
03/2007	0.30	59.84	0.01
04/2007	0.30	60.60	0.01
05/2007	0.29	61.41	0.01
06/2007	0.29	62.19	0.01
07/2007	0.29	63.01	0.01
08/2007	0.28	63.85	0.01
09/2007	0.28	64.66	0.01
10/2007	0.28	65.52	0.01
11/2007	0.27	66.36	0.01
12/2007	0.27	67.23	0.01
01/2008	0.27	68.12	0.01
02/2008	0.26	68.97	0.01
03/2008	0.26	69.88	0.01
04/2008	0.26	70.77	0.01
05/2008	0.25	71.71	0.01
06/2008	0.25	72.62	0.01
07/2008	0.25	73.58	0.01
08/2008	0.24	74.56	0.00
09/2008	0.24	75.51	0.00
10/2008	0.24	76.51	0.00
11/2008	0.23	77.49	0.00
12/2008	0.23	78.51	0.00
01/2009	0.23	79.55	0.00
02/2009	0.23	80.50	0.00
03/2009	0.22	81.56	0.00
04/2009	0.22	82.61	0.00
05/2009	0.22	83.70	0.00
06/2009	0.22	84.77	0.00
07/2009	0.21	85.89	0.00
08/2009	0.21	87.03	0.00
09/2009	0.21	88.14	0.00
10/2009	0.20	89.30	0.00
11/2009	0.20	90.45	0.00
12/2009	0.20	91.64	0.00
01/2010	0.20	92.85	0.00
02/2010	0.19	93.96	0.00
03/2010	0.19	95.21	0.00
04/2010	0.19	96.42	0.00
05/2010	0.19	97.70	0.00
06/2010	0.19	98.95	0.00
07/2010	0.18	100.26	0.00
08/2010	0.18	101.58	0.00
09/2010	0.18	102.88	0.00
10/2010	0.18	104.24	0.00
11/2010	0.17	105.57	0.00
12/2010	0.17	106.97	0.00
01/2011	0.17	108.38	0.00
02/2011	0.17	109.68	0.00
03/2011	0.17	111.13	0.00

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

STATE WEA #3			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
04/2011	0.16	112.55	0.00
05/2011	0.16	114.04	0.00
06/2011	0.16	115.50	0.00
07/2011	0.16	117.02	0.00
08/2011	0.16	118.57	0.00
09/2011	0.15	120.09	0.00
10/2011	0.15	121.68	0.00
11/2011	0.15	123.23	0.00
12/2011	0.15	124.86	0.00
01/2012	0.15	126.51	0.00
02/2012	0.14	128.08	0.00
03/2012	0.14	129.77	0.00
04/2012	0.14	131.43	0.00
05/2012	0.14	133.17	0.00
06/2012	0.14	134.87	0.00
07/2012	0.14	136.65	0.00
08/2012	0.13	138.46	0.00
09/2012	0.13	140.23	0.00
10/2012	0.13	142.09	0.00
11/2012	0.13	143.90	0.00
12/2012	0.13	145.81	0.00
01/2013	0.13	147.73	0.00
02/2013	0.12	149.50	0.00
03/2013	0.12	151.47	0.00
04/2013	0.12	153.41	0.00
05/2013	0.12	155.44	0.00
06/2013	0.12	157.43	0.00
07/2013	0.12	159.51	0.00
08/2013	0.12	161.62	0.00
09/2013	0.11	163.68	0.00
10/2013	0.11	165.85	0.00
11/2013	0.11	167.97	0.00
12/2013	0.11	170.19	0.00
01/2014	0.11	172.44	0.00
02/2014	0.11	174.50	0.00
03/2014	0.11	176.81	0.00
04/2014	0.10	179.07	0.00
05/2014	0.10	181.44	0.00
06/2014	0.10	183.76	0.00
07/2014	0.10	186.19	0.00
08/2014	0.10	188.65	0.00
09/2014	0.10	191.06	0.00
10/2014	0.10	193.59	0.00
11/2014	0.10	196.06	0.00
12/2014	0.09	198.66	0.00
01/2015	0.09	201.28	0.00
02/2015	0.09	203.68	0.00
03/2015	0.09	206.38	0.00
04/2015	0.09	209.02	0.00
05/2015	0.09	211.78	0.00
06/2015	0.09	214.49	0.00
07/2015	0.09	217.33	0.00
08/2015	0.09	220.20	0.00
09/2015	0.08	223.02	0.00
10/2015	0.08	225.96	0.00

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

STATE WEA #3			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
11/2015	0.08	228.85	0.00
12/2015	0.08	231.88	0.00
01/2016	0.08	234.95	0.00
02/2016	0.08	237.85	0.00
03/2016	0.08	241.00	0.00
04/2016	0.08	244.08	0.00
05/2016	0.08	247.31	0.00
06/2016	0.08	250.47	0.00
07/2016	0.08	253.78	0.00
08/2016	0.07	257.14	0.00
09/2016	0.07	260.43	0.00
10/2016	0.07	263.87	0.00
11/2016	0.07	267.24	0.00
12/2016	0.07	270.78	0.00
01/2017	0.07	274.36	0.00
02/2017	0.07	277.63	0.00
03/2017	0.07	281.30	0.00
04/2017	0.07	284.90	0.00
05/2017	0.07	288.67	0.00
06/2017	0.07	292.36	0.00
07/2017	0.06	296.22	0.00
08/2017	0.06	300.14	0.00
09/2017	0.06	303.98	0.00
10/2017	0.06	308.00	0.00
11/2017	0.06	311.94	0.00
12/2017	0.06	316.06	0.00
01/2018	0.06	320.24	0.00
02/2018	0.06	324.06	0.00
03/2018	0.06	328.35	0.00
04/2018	0.06	332.55	0.00
05/2018	0.06	336.95	0.00
06/2018	0.06	341.26	0.00
07/2018	0.06	345.77	0.00
08/2018	0.06	350.34	0.00
09/2018	0.05	354.82	0.00
10/2018	0.05	359.51	0.00
11/2018	0.05	364.11	0.00
12/2018	0.05	368.93	0.00
01/2019	0.05	373.80	0.00
02/2019	0.05	378.26	0.00
03/2019	0.05	383.27	0.00
04/2019	0.05	388.17	0.00
05/2019	0.05	393.30	0.00
06/2019	0.05	398.33	0.00
07/2019	0.05	403.60	0.00
08/2019	0.05	408.93	0.00
09/2019	0.05	414.16	0.00
10/2019	0.05	419.64	0.00
11/2019	0.05	425.01	0.00
12/2019	0.05	430.63	0.00
01/2020	0.04	436.32	0.00
02/2020	0.04	441.72	0.00
03/2020	0.04	447.56	0.00
04/2020	0.04	453.28	0.00
05/2020	0.04	459.27	0.00

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

STATE WEA #3			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
06/2020	0.04	465.15	0.00
07/2020	0.04	471.30	0.00
08/2020	0.04	477.53	0.00
09/2020	0.04	483.64	0.00
10/2020	0.04	490.03	0.00
11/2020	0.04	496.30	0.00
12/2020	0.04	502.86	0.00
01/2021	0.04	509.51	0.00
02/2021	0.04	515.59	0.00
03/2021	0.04	522.41	0.00
04/2021	0.04	529.09	0.00
05/2021	0.04	536.09	0.00
06/2021	0.04	542.94	0.00
07/2021	0.04	550.12	0.00
08/2021	0.04	557.40	0.00
09/2021	0.03	564.53	0.00
10/2021	0.03	571.99	0.00
11/2021	0.03	579.31	0.00
12/2021	0.03	586.97	0.00
01/2022	0.03	594.73	0.00
02/2022	0.03	601.82	0.00
03/2022	0.03	609.78	0.00
04/2022	0.03	617.58	0.00
05/2022	0.03	625.75	0.00
06/2022	0.03	633.75	0.00
07/2022	0.03	642.13	0.00
08/2022	0.03	650.62	0.00
09/2022	0.03	658.94	0.00
10/2022	0.03	667.65	0.00
11/2022	0.03	676.20	0.00
12/2022	0.03	685.14	0.00
01/2023	0.03	694.19	0.00
02/2023	0.03	702.48	0.00
03/2023	0.03	711.77	0.00
04/2023	0.03	720.87	0.00
05/2023	0.03	730.40	0.00
06/2023	0.03	739.75	0.00
07/2023	0.03	749.53	0.00
08/2023	0.03	759.44	0.00
09/2023	0.03	769.15	0.00
10/2023	0.03	779.32	0.00
11/2023	0.03	789.29	0.00
12/2023	0.02	799.72	0.00
01/2024	0.02	810.30	0.00
02/2024	0.02	820.31	0.00
03/2024	0.02	831.16	0.00
04/2024	0.02	841.79	0.00
05/2024	0.02	852.92	0.00
06/2024	0.02	863.83	0.00
07/2024	0.02	875.25	0.00
08/2024	0.02	886.83	0.00
09/2024	0.02	898.17	0.00
10/2024	0.02	910.05	0.00
11/2024	0.02	921.69	0.00
12/2024	0.02	933.87	0.00

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

STATE WEA #3			
Date	OIL BOPD	WATER BHPD	GAS MCFPD
01/2025	0.02	946.22	0.00
02/2025	0.02	957.51	0.00
03/2025	0.02	970.17	0.00
04/2025	0.02	982.58	0.00
05/2025	0.02	995.57	0.00
06/2025	0.02	1008.31	0.00
07/2025	0.02	1021.64	0.00
08/2025	0.02	1035.15	0.00
09/2025	0.02	1048.39	0.00
10/2025	0.02	1062.25	0.00
11/2025	0.02	1075.84	0.00
12/2025	0.02	1090.06	0.00
01/2026	0.02	1104.47	0.00
02/2026	0.02	1117.65	0.00
03/2026	0.02	1132.43	0.00
04/2026	0.02	1146.92	0.00
05/2026	0.02	1162.08	0.00
06/2026	0.02	1176.95	0.00
07/2026	0.02	1192.51	0.00
08/2026	0.02	1208.27	0.00
09/2026	0.02	1223.73	0.00
10/2026	0.02	1239.91	0.00
11/2026	0.02	1255.77	0.00
12/2026	0.02	1272.37	0.00
01/2027	0.02	1289.20	0.00
02/2027	0.02	1304.58	0.00
03/2027	0.02	1321.83	0.00
04/2027	0.02	1338.74	0.00
05/2027	0.01	1356.44	0.00
06/2027	0.01	1373.79	0.00
07/2027	0.01	1391.95	0.00
08/2027	0.01	1410.36	0.00
09/2027	0.01	1428.40	0.00
10/2027	0.01	1447.28	0.00
11/2027	0.01	1465.80	0.00
12/2027	0.01	1485.18	0.00
01/2028	0.01	1504.81	0.00
02/2028	0.01	1523.42	0.00
03/2028	0.01	1543.56	0.00
04/2028	0.01	1563.30	0.00
05/2028	0.01	1583.97	0.00
06/2028	0.01	1604.23	0.00
07/2028	0.01	1625.44	0.00
08/2028	0.01	1646.93	0.00
09/2028	0.01	1668.00	0.00
10/2028	0.01	1690.05	0.00
11/2028	0.01	1711.67	0.00
12/2028	0.01	1734.30	0.00
01/2029	0.01	1757.23	0.00
02/2029	0.01	1778.21	0.00
03/2029	0.01	1801.72	0.00
04/2029	0.01	1824.76	0.00
05/2029	0.01	1848.89	0.00
06/2029	0.01	1872.54	0.00
07/2029	0.01	1897.30	0.00

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

STATE WEA #3			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
08/2029	0.01	1922.38	0.00
09/2029	0.01	1946.97	0.00
10/2029	0.01	1972.71	0.00
11/2029	0.01	1997.95	0.00
12/2029	0.01	2024.37	0.00
01/2030	0.01	2051.13	0.00
02/2030	0.01	2075.61	0.00
03/2030	0.01	2103.05	0.00
04/2030	0.01	2129.95	0.00
05/2030	0.01	2158.11	0.00
06/2030	0.01	2185.72	0.00
07/2030	0.01	2214.62	0.00
08/2030	0.01	2243.90	0.00
09/2030	0.01	2272.60	0.00
10/2030	0.01	2302.65	0.00
11/2030	0.01	2332.10	0.00
12/2030	0.01	2362.94	0.00
01/2031	0.01	2394.18	0.00
02/2031	0.01	2422.75	0.00
03/2031	0.01	2454.78	0.00
04/2031	0.01	2486.19	0.00
05/2031	0.01	2519.06	0.00
06/2031	0.01	2551.28	0.00
07/2031	0.01	2585.01	0.00
08/2031	0.01	2619.19	0.00

Cells with a white background contain allocated production
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MONTHLY PRODUCTION HISTORY
January, 1997 TO December, 1997

1/8/98
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WELL: STATE WE A #3

Production Date	OIL		GAS		WATER		CO2	
	BBLs	BOPD	MCF	MCFD	BBLs	BWPD	MCF	MCFD
12/31/97	0	0	0	0	124	4	0	0
11/30/97	0	0	162	5	120	4	0	0
10/31/97	0	0	178	6	124	4	0	0
9/30/97	0	0	153	5	119	4	0	0
8/31/97	0	0	144	5	124	4	0	0
7/31/97	0	0	159	5	124	4	0	0
6/30/97	11	0	41	1	50	2	0	0
5/31/97	14	0	112	4	85	3	0	0
4/30/97	34	1	235	8	270	9	0	0
3/31/97	10	0	58	2	49	2	0	0
2/28/97	0	0	0	0	0	0	0	0
1/31/97	0	0	0	0	0	0	0	0
	68	2	1,242	41	1,190	39	0	0