

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

## Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Sandfrac Treatment (Other)	<b>X</b>

March 19, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Drilling &amp; Exploration Company, Inc.

(Company or Operator)

State Radura

(Lease)

Dowell, Inc.

(Contractor)

Well No. 2 in the SW 1/4 SE 1/4 of Sec. 12

T. 21S, R. 35E, NMPM, Denice Pool, Lea County.

The Dates of this work were as follows: March 12, 13, 1954

Notice of intention to do the work (was) ~~not~~ submitted on Form C-102 on March 3, 1954

(Cross out incorrect words)

and approval of the proposed plan (was) ~~not~~ obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Killed well, pulled tubing and packer and recovered paraffin tool and 150' wire line as junk. Reran tubing to 3792 with hookwall packer set at 3669. Treated with 6,000 gallons low gravity crude and 6,000# sand. Maximum pressure 4800#. Shut well in after treatment 48 hours. After recovering lead oil, well flowed 263 bbls oil, no water, in 12 hours thru 24/64-inch choke. On official test flowed 61 bbls oil in 6 hours thru 12/64-inch choke with GOR 2606. Flowing tubing pressure 350#.

Before treatment well flowed approximately 6 bbls oil per day with GOR 9400.

5 1/2-inch casing set at 3752.

Total depth: 3906.

Witnessed by D. C. Webb Drilling & Exploration Co., Inc. Division Prod. Supt.

(Name)

(Company)

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: D. C. Webb

Position: Division Production Superintendent

Representing: Drilling &amp; Exploration Co., Inc.

Address: Box 2075, Hobbs, New Mexico

(Title)

(Date)