Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs NM 88240

P.O. Drawer DD, Artesia, NM 88210

DISTRICT II

DISTRICT III

State of New Mexico En J, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

at Bottom of Page

1000 Rio Brazos Rd., Aztec, NM 874			S AND AUTHORIZATION NATURAL GAS	N			
I. Operator			AND INATURAL DAS	Well AF	DI No.	 	
					5-03451		
Address				<u> </u>			
P.O. Box 1710, Hobbs, New Mex	cico 88240						
Reason(s) for Filing (Check proper ba	x)		Other (Please expl	ain)			
New Well		in Transporter of:	·—				
Recompletion	Oil [X Dry Gas					
Change in Operator	Casinghead Gas L	_ Condensate _	<u> </u>				
If change of operator give name and address of previous operator							
II. DESCRIPTION OF W	ELL AND LEAS	SE					
ease Name Well No. Pool Name, Inch				of Lease No.			
ENDURA DE STATE	STATE 3 EUMONT YA		TES 7 RVS QN STA		Federal or Fee E	B-1581	
Location Unit Letter J	. 1650	Feet From the S	OUTH Line and 2090	Feet	From The EAS	Г	Line
Section 12 T	Cownship 21 S	Range 35 E	,NMPM, LEA			C	County
III. DESIGNATION OF T	RANSPORTER	OF OIL AND	NATURAL GAS				
Name of Authorized Transporter of O	Address (Give address to which approved copy of this form is to be sent)						
EOTT OIL PIPELINE CO Name of Authorized Transporter of Casinghead Gas or Dry Gas			BOX 4666, HOUSTON, TX 77210-4666 Address (Give address to which approved copy of this form is to be sent)				
GPM GAS CORP.	<u> </u>	or Dry Gas	4001 PENBROOK, ODE	9760	is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit Sec.	21 35	e. Is gas actually connected? YES	When? UN	KNOWN		
If this production is commingled with		se or pool, give com	mingling order number:				
IV. COMPLETION DATA							
Designate Type of Complete			New Well Workover	Deepen		me Res'v Diff	f Res'v
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	Tubing Depth			
Perforations				•	Depth Casing S	hoe	
	TUBING, CASING AN		CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
					1		
	- 	 		 			
V. TEST DATA AND REC	DUEST FOR AL	LOWARLE		······································			
			must be equal to or exceed top (allowable for	this depth or be	for full 24 hours	5 .)
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pur				
Length of Test	Tubing Program				Ohiba Oim		
	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas - MCF		
GAS WELL							
Actual Prod. Test - MCF/D	Length Of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Pressure (Shut-in) Ch		Choke Size	
VI. OPERATOR CERTIF	ICATE OF CON	MPLIANCE	1				
			OIL CONSI	ERVATI	ON DIVIS	ION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved NOV 1 7 1993				
0 11			ORIGINA	L SIGNED	BY JERRY SI	EXTON	
Signature JAMES COGBURN OPER COORD			Ву	ISTRICT	SUPERVISOR		<u> </u>
Printed Name // / / / / / / / / / / / / / / / / /	391-1600	Title	Title				_
Date	Te	lephone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Telephone No.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.