	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-10; and C-11 Effective 1-1-65 GAS	
I.	OPERATOR PRORATION OFFICE				
1.	Division of Atlantic Richfield Company				
	Address P. O. Box 1710, Hobbs, New Mexico 88240				
	P. O. Box 1710, Honors, New Mexico 88240 Reason(s) for filing (Check proper box) Differ (Please explain) Differ (Please explain) Change in Transporter of: Change in Operator Name Becompletion Oil Dry Gas Change in Ownership Casinghead Gas				
	If change of ownership give name and address of previous owner				
11	DESCRIPTION OF WELL AND	IFACE			
	Lease Hame Endure DE &		ne, including Formation mont ystes 7RQ ne and 2090 Feet From	Kind of Lease State, Federal or Fee State	
	Line of Section 12, To	ownship Q/S Bange	35E , NMPM,	Lea County	
Ш.	DESIGNATION OF TRANSPOR			oved copy of th <u>is</u> form is to be sent;	
	Shell Pineline	Corporation)	POBOD 1910, Mill	land Telas 19701	
	Name of Authorized Thisporter of Co	GPM Gas Corpo	Address Give address to which appr nation EFFEOTIVE. February 400 San bios	oved copy of this form is to be sent) Dassa (exas 79760	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected? W	Unknown	
	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:		
	Designate Type of Completi	ion - (X)	New Weil Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Fcol	Name of Froducing Formation	Top Oll/Gas Pay	Tubing Depth	
	Performations Depth Casing Shoe				
			D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				· · · · · · · · · · · · · · · · · · ·	
v.	TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Nethod (Flow, pump, gas lift, etc.)				
•	No Change				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas - MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitut, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		41	ATION COMMISSION	
	I hereby certify that thereases and legulations - for Oil Conservation Commission have been conclude with and that the information given		APPROVED	0 19 79	
	above is true and complete to the best of my knowledge and belief.		BY SUPERVISO	Lerton	
	(1 E19)	LET AGM			
	Lergennon MUHAVIBBHUR 10		If this is a request for allo	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	District Prod. & Dirg	Supt.	tests taken on the well in acc		
		iile)	able on new and recompleted v		
		late)		I, and VI only for changes of owner, rten or other such change of conditional	

well name or number, or transporter, or other such change of condition-Separate Forms C-104 must be filed for each pool in multiply

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