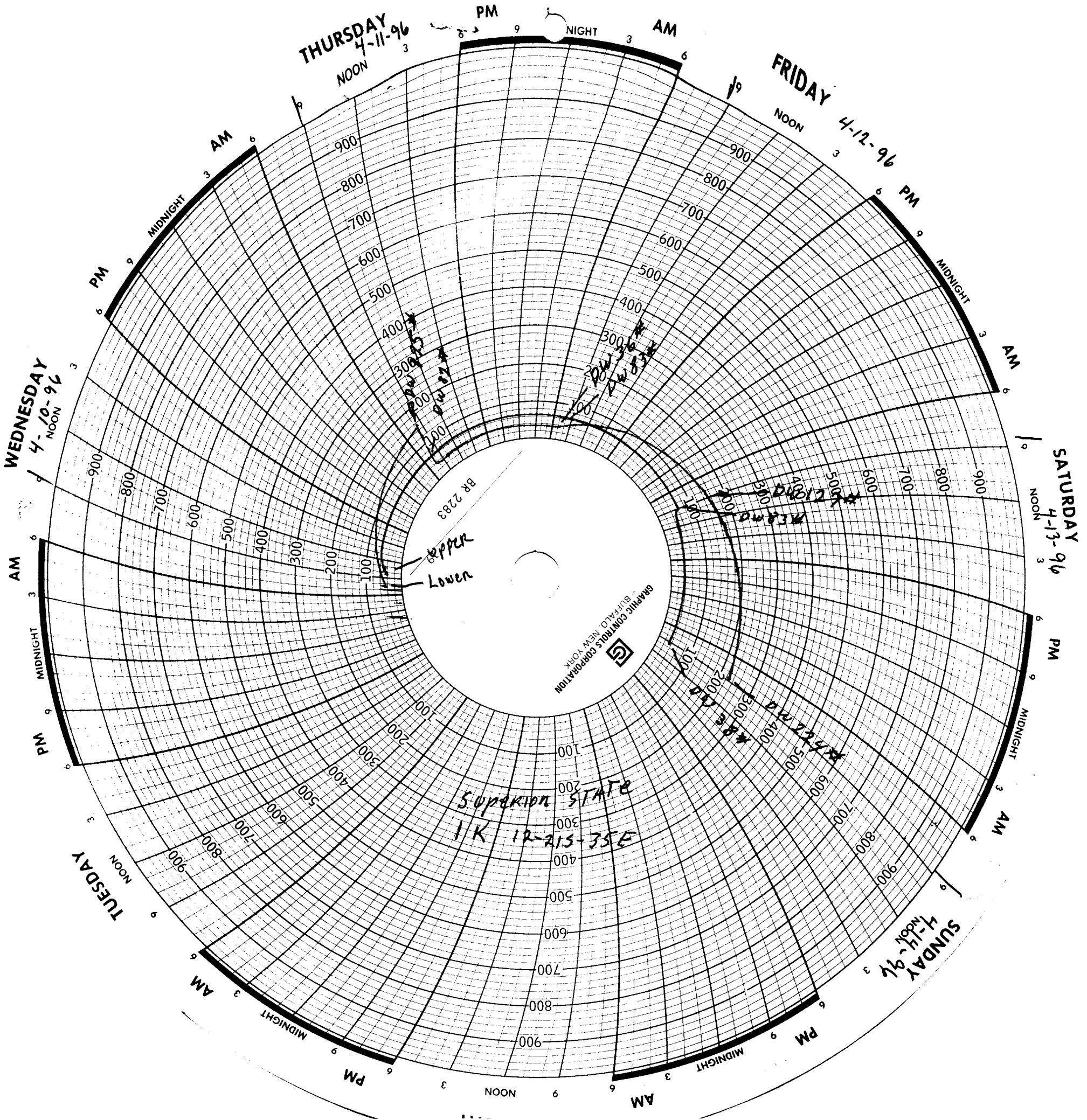
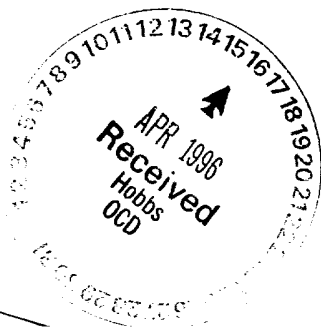






Submit 3 Copies to
Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northern New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator James L. Evans		P.O. Box 1029 Eunice, NM 88231		Lease Superior State		Well No. 1	
Location of Well	Unit K	Sec. 12	Twp 21S	Rge 35E	County Lea		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg.)	Choke Size	
Upper Compl	Eumont Yates		Gas	Flow	Csg.	1"	
Lower Compl	Eumont Queen		Oil	Flow	Tbg.	1/2"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 AM 4/10/96

Well opened at (hour, date): 9:00 AM 4/11/96

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	82	125
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	83	125
Minimum pressure during test.....	82	36
Pressure at conclusion of test.....	83	36
Pressure change during test (Maximum minus Minimum).....	1	89
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date): 9:00 AM 4/12/96	Total Time On Production 24 Hours	
Oil Production During Test: 2 bbls; Grav. 35	Gas Production During Test: 2	MCF; GOR 1000/1

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 AM 4/13/96

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	83	127
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	83	224
Minimum pressure during test.....	38	127
Pressure at conclusion of test.....	38	224
Pressure change during test (Maximum minus Minimum).....	45	97
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date): 9:00 AM 4/14/96	Total time on Production 24 Hours	
Oil production During Test: bbls; Grav. ;	Gas Production During Test: 34	MCF; GOR

Remarks

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

James L. Evans

Operator

Signature

James L. Evans

Operator

Printed Name

Title

4/15/96

(505)394-3748

Date

Telephone No.

OIL CONSERVATION DIVISION

Date Approved

APR 17 1996

By

ORIGINAL SIGNED BY

GARY WINK
FIELD REP. II

Title

2021 11 99A

