Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbe, NM 88240 State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instruction **OIL CONSERVATION DIVISION** at Bottom of Page DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. James L. Evans 30-025-03452 --Address P.O. Box 1029 Eunice, NM 88231 Reason(s) for Filing /Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion \Box Oil Dry Gas Change in Operator Casinghead Gas \square If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lesse Nam Well No. Pool Name, Including Formation EUMOnt Yates Seven Rivers Queen State Superior State Lease No. 1 Location E444 K 1980 Unit Letter Feet From The South Line and ______ West _ Feet From The Line Section 12 Township 21S Range 35E NMPM. Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate X EOTT Pipeline Co. P.O. Box 4666 Houston, TX 77210-4666 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be seni) If well produces oil or liquids, Unit Sec. Twp. rive location of tanks Rge. Is gas actually connected? When ? If this production is commingled with that from any other lease or pool, give commingling order number. IV. COMPLETION DATA Ges Well New Well Workover Oil Well Designate Type of Completion - (X) Deepen Plug Back Same Res'v Diff Res'v Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pav Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbis Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condenante/MMCF Gravity of Condensate Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _____ JAN 1 0 1994 Alice ORIGINAL SIGNED BY JETT SXTON Signature James L. Evans By_ DISTRICT I SUPERVISOR Operator Printed Name 1/6/94 Title Title_ (505)394-3748 Dale Telephone No

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.