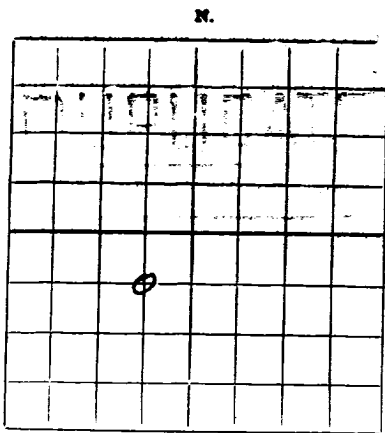




NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Charm Oil Co. (Company or Operator) Superior State
Well No. 1, in NE 1/4 of SW 1/4, of Sec. 12, T. 21S, R. 35E, NMPM.
Eunice Pool, Lea County.
Well is 1980 feet from South line and 1980 feet from West line of Section 12. If State Land the Oil and Gas Lease No. is E-444.
Drilling Commenced Sept. 14, 1952. Drilling was Completed Oct. 17, 1952.
Name of Drilling Contractor Baker & Taylor A.P. Smith Drilling Co.
Address Hobbs, N.M. Artesia, N.M.
Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 3830 to 3860. No. 4, from to.
No. 2, from to. No. 5, from to.
No. 3, from to. No. 6, from to.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	40	used	200	Reg.			
7	20	new	3700	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 3/4	10 3/4	200	200	Halliburton		
8 3/4	7	2700	200	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Set Sweet Packer at 3810'. Pumped 3000 gallons hydra-frac treatment below packer, presumably between 3630' and 3860'.
Result of Production Stimulation Increased from 30 BOPD to 100 BOPD.
Depth Cleaned Out 3860'.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.

Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

Put to Producing....., 19.....

Put to Producing.....

OIL WELL: The production during the first 24 hours was..... barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

From	To	Thickness in Feet	Formation
1070	1080		Silt & clay.
1080	1090		Silt
1090	1100		Ashy
1100	1110		Ashy & sandy
1110	1120		Ashy.
1120	1130		Ashy., lime & sand
1130	1140		Ashy., lime & sand
1140	1150		Lime
1150	1160		Sandy lime
1160	1170		Lime
1170	1180		Ashy lime
1180	1190		Lime
1190	1200		Sandy lime
1200	1210		Lime
1210	1220		Sand

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....
Name.....

Nov. 18, 1952 (Date)
Address 24, 114 Harbor Bldg. Manila, P.
Position or Title ~~XXXXXXXX~~