Appropriate District Office DISTRICT I		ierg	y, Minera		of New Mex Natural Res	ico ources Depa	rtn			rm C-104 vised 1-1-89
P.O. Box 1980, Hobbe, NM 88240 DISTRICT II	D				RVATION DIVISION				Sei	Elistructions Bottom of Pag
P.O. Drawer DD, Artesia, NM 882	210			P.O	. Box 2088					
DISTRICT III			Santa Fe	e, New	Mexico 8	7504-2088				
1000 Rio Brazos Rd., Aziec, NM 1	87410 RE	QUEST	FORA	ЦОМ	ABLE AN	D AUTHO		NI.		
I. Openior		TOT	RANSP	ORT	OIL AND N	ATURAL	GAS	1.4		
James L. Evans								ell API No.		
Address II. ISVAIIS			·				3	0-025-	03453	
P.O. Box 1029	Eunice	, NM	8823	1						
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f change of operator give name and address of previous operator										
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ame of Authorized Transporter of C	aninghead Gas	Ellec	uve oly b	94	Address (Gi	we address to w	hich approve	d copy of this	form is to be	0-4000
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.