OIL CONSERVATION LIVISION

Revised 10/1/78

this form to pet to

Operator ARCC											
Operator ARCO Oil and Gas Company Division of Atlantic Richfield C				Lease Endura DE State					Woll No. 4		
ocation Unit		ec 12		[Wp	215		ge	35E		County	Lea
[Well		12		Type of	Prod	Method		Prod	-	Kedium	Choke Siz
pper E	of Reserv	oir or Pe	001	(Oil or	Gas)	Flow,	Art.	Lift	(The	or Cag)	
orol Eumor	nt Gas			Gas		Flow	, .		Cs	g	Open_
compl Eumor	nt Oil			011		Art.	Lif	t	Tb	g	0pen
				PLO	TEST	NO. 1		•			
oth zones sh	ut-in at (hour. da	te):	9:00 Al	4, 4/0	4/88					
Well opened at						•			- . (Upper Completion	Lower Completi
•											•
Indicate by (
Pressure at be											
Stabilized? (Yes or No)		• • • • • •	• • • • • • •	•••••	• • • • • • •	••••	• • • • •	••••	Yes	Yes
Maximum pressi	ure during	test	• • • • • •	•••••	••••	•••••	•	• • • • •	•••••	131	86
Minimum pressure during test									•••••	54	. 84
Pressure at co											
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las pressure							That	מורו ומי	Ye ()n		
Well closed at Oil Production During Test:_	n 0 bb	ols: Grav	0	Ga	s Pro	duct.ion	•• `				
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Remarks			•	; Di	ring '	Test	79		MCI	F; GOR	
Remarks			•		TEST	Test	79		MCI		
	Annual Te	st		FLOW	TEST	NO. 2	79	· · · · · · · · · · · · · · · · · · ·		Upper	Lower
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Well opened as	Annual Te	late'):	oducing	FLOW 9:00 A	TEST :	NO. 2	79		(Upper Completion	Lower Completi
Well opened at Indicate by (t (hour, d	late):e zone prof test	oducing	FLOW 9:00 A	TEST :	NO. 2	79	• • • • • •		Upper Completion	Lower Completi
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ARCO Oil and Gas Company knowledge. Operator Division of Atlantic Richfield Co.

Approved: APF 011 Conservation Di

DISTRICT I SUPERVISOR

ORIGINAL SIGNED BY JERRY SEXTON

Ву

Associate Engineering Technician Title

4/07/88 0-4-

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