

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Dual Completion (Other)	X

June 30, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Drilling & Exploration Company, Inc.

(Company or Operator)

State Leases

(Lease)

Albright Well Servicing Company

(Contractor)

Well No. 4 in the NE 1/4 SE 1/4 of Sec. 12

T. 21 S, R. 35E, NMPM, Emico-Monument Pool, Lea County.

The Dates of this work were as follows: June 21 to June 29, 1954

Notice of intention to do the work (was) ~~NOT~~ submitted on Form C-102 on May 21, 1954

(Cross out incorrect words)

and approval of the proposed plan (was) ~~NOT~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Pumped 500 gallons Jet X-620 into perforations 3790-3834 and 3855-3908 with packer set at 3790 to kill well. Pulled tubing and packer and Jet perforated 3358-78, 3398-3404, 3528-40, 3558-70, 3621-31, 3699-44 with 4 shots per foot. Set Baker Model B production packer at 3780 on wire line. Run tubing with Otis Type I bottom check in packer and Garrett Model B circulating valve at 3750. Seated tubing in packer and swabbed casing annulus through circulating valve. Closed circulating valve and swabbed tubing dry to check valves. Opened bottom check and swabbed in lower perforations.

To test for packer leakage well was shut in 24 hours. Tubing and casing pressures stabilized at 950# and 1100# respectively. Flowed well through tubing for 30 hours; casing pressure remained constant at 1100#. Shut in and tubing and casing pressures again stabilized at 950# and 1100#. Flowed gas from casing through 2-inch prover with 1/2-inch plate for 1 hour 15 minutes; tubing pressure remained constant at 950#.

See attached diagrammatic sketch of mechanical installation used as described above.

Witnessed by D. C. Webb

(Name)

Drilling & Exploration Co., Inc. Division Prod. Supt.

(Company)

(Title)

Approved:

OIL CONSERVATION COMMISSION

(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name D. C. Webb

Position Division Production Superintendent

Representing Drilling & Exploration Company, Inc.

Address Box 2075, Hobbs, New Mexico

(Title)

Engineer

(Date)