

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1/1/89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-03455
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1399-16
7. Lease Name or Unit Agreement Name State A
8. Well No. 1
9. Pool name or Wildcat Eumont Yates 7 Rivers Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc) 3585' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Citation Oil & Gas Corp.

3. Address of Operator
P.O. Box 690688, Houston, Texas 77269-0688

4. Well Location
Unit Letter **H** : **1980** Feet From The **North** Line and **660** Feet From The **East** Line
Section **12** Township **21S** Range **35E** NMPM **Lea** County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Plug back open hole & re-perf same zones <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
MIRU. POOH with rods & pump. TIH with 6-1/2" bit and tagged @+/-3760'. Tagged scale @3770', rotated to 3821'. POOH, TIH with CCL - showed bottom of casing @3778'; tagged fill @3877'. Set CIBP, TIH with RTTS and tagged CIBP @3776'; set pkr @3775', isolating Queens open hole interval from 3800' - 3877' (fill). Tested CIBP to 1000# for 10 mins - OK. Dropped SV & tested to 1000# - OK. RDMO. Set pkr @3714' & swabbed tubing dry; FL 50' above SN. Tagged fluid @3814' & RD swab. Released pkr and POOH. TIH with GR/CCL and tagged @3774'. Ran GR/CCL 3773' - 3000'. TIH and re-perforated Yates 3101' - 3349'; 7 Rivers 3471' - 3686' & Queens 3750' - 3770'. POOH with WL and TIH with CA. ND BOP / NU WH. TIH with pump & rods. Hung well on and loaded & tested tubing to 1000 psi - OK. Well back on production on 12/11/99. As of 12/15/99, produced 0 BO, 17 BW and 196 Mcf in 24 hrs. CP - 2 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Harris TITLE Regulatory Analyst DATE 1/25/2000

TYPE OR PRINT NAME Debra Harris TELEPHONE NO. (281) 469-9664

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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