Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico nergy, Minerals and Natural Resources Depar int

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Ariesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

٨.		O HIM	101		- AND INA	TOTIVE OF					
Operator							Well	API No.			
Citation Oil & Gas Corp.								30-025-03455			
Address		_									
8223 Willow Place	South S	te 250	Hot	uston,			./_1				
Reason(s) for Filing (Check proper box)		O	.			er (Piease expla				•	
New Well	Oil	Change in T	Tanspo Ory Gai			ct ive —2			-	U	
Recompletion	Effective 11-1-93 Oil Transporter change										
Change in Operator	Casinghead	1 O45 C	Conden	M/E							
and address of previous operator											
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name Well No. Pool Name, Including					ng Formation Kind			of Lease No.			
								Akdenkor Fre			
Location						·····			<u></u>		
Unit LetterH	: 198	0 =	Feel Fo	om The No	orth 14m	e and 660	. =	eet From The	East	Line	
Out Letter	_ · 	<u></u> '	ca i ii	om me	<u></u> <u></u>	C 400	·	at Hom The			
12 Section 21S Townshi	p 35E	F	Range		, N	мрм,			Lea	County	
III. DESIGNATION OF TRAN											
Name of Authorized Transporter of Oil	X	EOTT F	ne Deres		Address (Giv	e address to wh	tich approve	d copy of this f	orm is to be se	ini)	
EOTT Oil Pipeline Con	npany	F#.	i iGi Gi	y ripelir	PEPO. Bo	ox 4666 I	Houston	, lexas	//210-40	300	
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent) PP.D. Box 4666 Houston, Texas 77210-4666 Address (Give address to which approved copy of this form is to be sent)										
GPM Gas Corporation					Bartlesville, Oklahoma 74004						
If well produces oil or liquids, Unit Sec. Twp. ive location of tanks. Same				Rge.	Is gas actually connected? When?						
			. .	J	<u></u>		l				
If this production is comminged with that: IV. COMPLETION DATA	rom any othe	er lease or po	χοι, gav	e comming)	ing order num	DET	· · · ·				
T. COM DETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Pluo Rack	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	1	1	17 6/1	1		, 2~p~"]		
Date Spudded		l. Ready to P	hoq.		Total Depth	l	I	P.B.T.D.	l		
•											
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top OiVGas	Pay		Tubing Dep	th		
Perforations					· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	<u>-</u>	Depth Casin	g Shoe		
	Т	UBING, C	ASIN	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								<u> </u>			
	ļ										
				<u> </u>	<u> </u>						
	T DOD .				<u> </u>						
V. TEST DATA AND REQUES				4	1 ·			المعاملة من	Car full 24 Law	re l	
OIL WELL (Test must be after re			load o	ou and musi		exceed top allo ethod (Flow, pu			ior juli 24 hou	13.)	
Date First New Oil Run To Tank	Date of Tes	ŧ			Producing Me	einoa (<i>r Iow, pu</i>	ump, gas iyi,	EIC.j			
Length of Test	Tubing Program				Casing Pressure			Choke Size	Choke Size		
renkni or tex	Tubing Pressure				Cestiff Liesznie						
Actual Prod. During Test		 	Water - Bbls.			Gas- MCF					
recommendation building rest											
G LO TIPOL I	<u> </u>			·· · · · · · · · · · · · · · · · · · ·	1						
GAS WELL	11=6 -6.5				Thus C			Genini -CC	Ongeror:		
ctual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			CIANIÀ DI C	Gravity of Concensate		
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
											A OPERATOR CERTIFICA
VI. OPERATOR CERTIFIC				CE	(ISERV	'ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my k			₩.V¢				4 1104 (n 4000			
()	\	~			Date	Approve	a MOA ;	3 U 1993			
Shaper to how						ORIGINAL SIGNED BY JERRY SEXTON					
Signature Signature					∥ By_			BY JERRY SUPERVISO			
Sharon Ward P	rod. Re	g. Supv	7.			וט	SIRICI I	307EK V150	K		
Printed Name		=	Title		Title						
11-9-93				<u>-9664</u>							
Date		Teleph	none N	0.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.